

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
311 S 1st St
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chi Operating, Inc.

3. Address and Telephone No.
P.O. Box 1799, Midland, Texas 79702 915-685-5001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL - 460 FEL
Section 22, T16S, R27E
Eddy Co., N.M.

5. Lease Designation and Serial No.
NM - 93469

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CV "22" Federal

9. API Well No.
1

10. Field and Pool, or Exploratory Area
Dog Canyon Grayburg

11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well 2/11/98. Set 308' of 8 5/8"-24#. Circulated 110 sks. 7 7/8" hole TD'd @ 1591' on 2/14/98. Mudlog & logs indicated dry hole.

Notified BLM, Gene Hunt on 2/14/98 @ approx. 4:00 P.M. and went over suggested plugging procedure.

Suggested plugs: 1st plug - TD -1356' - 60 sks - Penrose zone -1474'-1484'.

2nd plug - 862'-724' - 45 sks - Queen zone - 774'-800'.

3rd plug - 352'-252' - 30 sks - surface shoe @ 308'.

4th plug - surface - 10 sks.

Cement plugs composed of "C" + 2% CaCl₂. Volumes based on caliper.

Mr. Hunt gave verbal approval to plug as suggested.

Plugging procedure was as follows: Drill pipe open ended. Broke circ. with mud & spotted

1st plug - 1582'-1356' - 60 sks - Penrose -1474'-1484'.

2nd plug - 862'-724' - 45 sks - Queen zone - 774'-800'.

3rd plug - 352'-252' - 30 sks - surface shoe @ 308'.

4th plug - surface - 10 sks.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Concluded plugging operations @ 10:45 P.M. local time.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Engineer

Date 02/19/98

(This space for Federal or State office use)

Approved by **ORIC SGT. DAVID R. GLASS**

Title **PETROLEUM ENGINEER**

Date **MAR 02 1998**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side