

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29421

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Sandy Crossing 32 State Com

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

9. Pool name or Wildcat

~~Premier/San Andres~~

51300

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line

Section 32 Township 17S Range 27E NMPM Eddy County

10. Date Spudded

07/31/97

11. Date T.D. Reached

08/20/97

12. Date Compl. (Ready to Prod.)

02/04/98

13. Elevations (DF & RKB, RT, GR, etc.)

3,475' GR

14. Elev. Casinghead

15. Total Depth

3,009'

16. Plug Back T.D.

2,322'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1,807' - 2,218'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

LDT/CNL/GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,500'	12-1/4"	865 sx	
5-1/2"	20	2,377'	7-7/8"	400 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	1,757'	

26. Perforation record (interval, size, and number)

1,807' - 2,218' - .4" - 52 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,807' - 2,218'	2,500 gals 15% HCL acid.
	Frac with 241,320# brady sand.

28.

PRODUCTION

Date First Production 02/04/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 02/17/98	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL. 12	Gas - MCF 0	Water - BbL. 325	Gas - Oil Ratio 0
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24- Hour Rate	Oil - BbL. 12	Gas - MCF 0	Water - BbL. 325	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Matt Lee

30. List Attachments

Deviations, C-104 and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

E. Scott Kimbrough

Printed
Name

E. Scott Kimbrough

Title

Manager of Drilling and Production

Date

3/2/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7987.0
 T. Salt _____ T. Strawn _____ 8428.0
 B. Salt _____ T. Atoka _____ 8783.0
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ 753.0 T. Silurian _____
 T. Grayburg _____ 1074.0 T. Montoya _____
 T. San Andres _____ 1432.0 T. Simpson _____
 T. Glorieta _____ 2748.0 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ 4248.0 T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ 4888.0 T. Morrow _____ 9142.0
 T. Wolfcamp _____ 6282.0 T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ 7508.0 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
753.0	1074.0	321.0	Anhydrite, Dolomite, Sand				
1074.0	1432.0	358.0	Sand, Dolomite, Shale, Anhydrite				
1452.0	2748.0	1316.0	Shale, Sand, Dolomite, Chert				
2748.0	2968.0	220.0	Dolomite, Sand				
2968.0	4248.0	1280.0	Dolomite, Sand, Chert,				
4248.0	4888.0	640.0	Shale, Dolomite, Sand, Chert				
4888.0	6282.0	1394.0	Shale, Dolomite, Limestone				
6282.0	7508.0	1226.0	Dolomite, Limestone, Shale				
7508.0	7987.0	479.0	Limestone, Sand, Shale				
7987.0	8428.0	441.0	Shale, Limestone				
8428.0	8783.0	355.0	Limestone, Sand, Chert, Shale				
8783.0	9142.0	359.0	Limestone, Sand, Shale				

Nearburg Producing
Sandy Crossing 32 St. Com. #2
Eddy Co., NM

STATE OF NEW MEXICO
DEVIATION REPORT

317	1
674	2-1/4
856	2-1/2
1,032	4
1,127	4
1,222	4
1,317	3-1/2
1,380	3-1/4
1,500	3
1,602	2-1/2
1,823	2-1/4
2,265	2-1/4
2,708	2-1/4
3,150	2
3,656	2-1/2
3,719	2-1/4
3,814	2-1/2
4,193	1-1/4
4,634	1
5,076	1-1/4
5,518	2-1/4
5,863	2
6,358	1-3/4
6,795	1-1/4
7,293	1/2
7,790	3/4
8,223	1
8,660	3/4
9,127	1-3/4
9,600	2-3/4

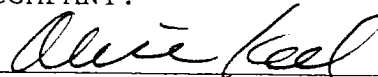


By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 26th day of August, 1997, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.



Notary Public for Midland
County, Texas

My Commission Expires: 8/2/2000

