District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Azzec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 Ate of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Ci	14.
Form C-101 $\checkmark$	11.
Revised February 21, 1994	$\vec{h}' \vec{v}$
instructions on back	່ດັ່ລັ
Submit to Appropriate District Office	, N
State Lease - 6 Copies	ų,
Fee Lease - 5 Copies	

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## AMENDED REPORT

APPLICA	TION	FOR	PERN	TIN	O DRI	LL, RE-EN	TER, DE	epen	N, PLUGB	ACK,	OR A	DD A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, P Operator Name and Address.							a man in and in a second of			OGRID Number 020451			
SDX Resources, Inc.									a <b>no n</b> (	1007			
P. O. Box 5061 Midland, TX 79704							APR 2 1 1397				'API Number 30 - 015 - 29555		
* Property Code						\$ 1	Property Name			· · ·	7	• Well No.	
20563				Marath	ion 26 Sta	ate					6		
<sup>7</sup> Surface Location													
UL or lot no.	Section	Town	ship R	lange	Lot Ida	Feet from the	Nerth/South	line	Feet from the	East/W	est line	Cousty	
Е	25	17		28E		1650	North		990			Eddy	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Towas	hip R	lange	Lot Ida	Fect from the	North/South	liec	Fect from the	East/W	fest line	County	
	l	1 *Pi	roposed I	Pool 1					" Propor	ed Pool 2	1		
Red Lake, QN-GR-SA (51300)													
11 StFords 7	Type Cade	<u> </u>	<sup>11</sup> W	di Type	Cede	<sup>14</sup> Cab	He/Rotary " Lesse Type Code " Grow				ad Level Elevation		
				Rota					3684 '				
N			<sup>17</sup> Proposed Depth				rmation	" Contractor			» Spud Date		
No			4500'			GR/SA	A United Di		ited Drlg	g Co. 6/7/97		/97	
<sup>21</sup> Proposed Casing and Cement Program													
Hole Size						g weight/foot Setting Dept					Estimated TOC		
12-1/4"		8	8-5/84		24	#	4001	400		300 sxs		Surf.	
7 <del>-</del> 7/8't		5	5-1/2**		15.5#		4500*		<u>575 sxs</u>		Surf		
					·								
							ļ						
			10 al 1		I In the DEE		ACK eine the dat	a en the	present preducti	ve mae	ad prepet	ed new productive	
Describe the game. Describe	the blower	rogram. it preven	ti una a tica proj	gram, if	any. Use at	ditional sheets if	Beccasary.						
Pro	nosé t	o dr	t:11 a	12_	1/4 h	le to an	nrovimate	1 2 4	00 <u>'</u> & set	8-5/	8 <sup>11</sup> eur	facé	
									" hole to				
Ope	en Hole	2 log	s (LI	DT-CN	L-GR &	DLL), R	un 5 <del>-</del> 1/2 <sup>w</sup>	cas	ing and c	ircul	ate 50	)/50 Poz	
Class "C" cement, Perforate the GR/SA & stimulate as necessary for optimum													
pro	ductio	on,											
MUD PROGRAM; Fresh Water Mud 0' - 400'													
					er Mud		<u>~ T.D.</u>						
<sup>30</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					plete to the best	OIL CONSERVATION DIVISION							
Signature: (mining) (and mar						Approved by: Jem W. Sum BGA							
Printed same:							Title:	ti	tuct Sey	aro	isor		
	Janićé Courtney (/ Tide: Regulatory Tech						Approval Date: 4-30-97 Expiration Date: 4-30-98						
Detc:		1 10	<u> </u>	Phone:			Conditions of Approval :						
	18/97				685-176	51							

## C-101 Instructions

- Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.
- IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.
- Operator's OGRID number. If you do not have one it will 1 be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- Property code. If this is a new property the OCD will assign the number and fill it in.
- Property name that used to be called 'well name' 5
- 6 The number of this well on the property.
- The surveyed location of this well New Mexico Principal 7 Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is beeing drilled.
- 11 Work type code from the following table:
  - N New well
  - Ε Re-entry D
  - **Drill deeper** Ρ
  - Plugback A Add a zone
- 12 Well type code from the following table:
  - 0 Single oil completion G Single gas completion
  - М
  - Mutiple completion 1 Injection well
  - SWD well s
  - w Water supply well
  - C Carbon dioxide well
- 3 Cable or rotary drilling code
  - С Propose to cable tool drill
    - Propose to rotary drill
- 4 Lesse type code from the following table: S State
  - P Private

R

- 5 Ground level elevation above sea level
- 6 intend to mutiple complete? Yes or No
- 7 Proposed total depth of this well
- 8 Geologic formation at TD
- 9 Name of the intended drilling company if known.

- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22 program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person 23 authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.