

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29555

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
PO Box 5061, Midland, TX 79704

4. Well Location
Unit Letter E 1650 Feet From The North Line and 990 Feet From The West Line
Section 25 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 03/12/98 11. Date T.D. Reached 03/19/98 12. Date Compl. (Ready to Prod.) 03/31/98 13. Elevations (DF & RKB, RT, GR, etc.) 3684' Gr 14. Elev. Casinghead

15. Total Depth 3500' 16. Plug Back T.D. 3449' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2802' - 3392' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNL, GR, CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	430'	12-1/4"	300 sx Class C Circ	None
5-1/2"	15.5# & 14#	3493'	7-7/8"	400 sx 35/65 C POZ + 350 sx C Circ	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3323'	

26. Perforation record (interval, size, and number)
2802', 10, 22, 58, 60, 63, 70, 2914, 27, 41, 55, 66, 3017, 22, 78, 86, 94, 3102, 08, 80, 3203, 18, 33, 3334, 38, 88, 92
(1 spf, 27 holes, 4" select fire)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2802 - 3392	A: 56 bbls 15% HCL NEFE F: 52,000 gal Spectra Frac 30 + 84,440# 16/30 + 37,530 # 12/20 Brady Sd

28. PRODUCTION

Date First Production 04/07/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod

Date of Test 04/12/98 Hours Tested 24 Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. 40 Gas - MCF 50 Water - Bbl. 50 Gas - Oil Ratio 1250

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. 40 Gas - MCF 50 Water - Bbl. 50 Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chuck Morgan

30. List Attachments
Log, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech. Date 04/16/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 520.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 675.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 710.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 920.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1585.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1900.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2162.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche, Redbed
150.0	200.0	50.0	Sand
200.0	520.0	320.0	Anhydrite
520.0	675.0	155.0	Anhydrite/Salt
675.0	1500.0	825.0	Anhydrite/Dolomite
1500.0	2162.0	662.0	Anhy/Dolo/Sand
2162.0	3500.0	1338.0	Dolomite