District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

4/18/97

tate of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ¹ OGRID Number **Operator** Name and Address. 020451 SDX Resources. Inc. ³ API Number P. O. Box 5061 730 - 015 - 29556 Midland, TX 79704 • Well No. ⁴ Property Name ⁴ Property Code 2 20563 Marathon 26 State ⁷ Surface Location East/West line North/South line Feet from the County Foet from the Range Lot Ida Township UL or lot so. Section 990 990 East Eddy North 26 17S⁻ 28E Α * Proposed Bottom Hole Location If Different From Surface North/South line Feet from the East/West line County Feet from the Let Ida Range Township Section UL or lot no. " Proposed Pool 2 *Proposed Pool 1 Red Lake, QN-GR-SA (51300) " Ground Level Elevation ¹⁴ Lease Type Code 13 Cable/Rotary " Well Type Code " Work Type Code 36851 0 Rotary S N » Spud Date 14 Contractor 11 Formation 17 Proposed Depth ¹⁴ Multipie 4/28/97 4500' GR/SA United Drlg Co. No ²¹ Proposed Casing and Cement Program Estimated TOC Casing weight/foot Setting Depth Sacks of Cement Casing Size Hole Size Surf. 4001 300_sxs_ 24# 12 - 1/4''8-5/81 4500' 57<u>5 sxs</u> Surf. 5-1/2¹¹ 7-7/8" 15.5# Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive some. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to drill a 12-1/4" hole to approximately 400' & set 8-5/8" surface casing. Circulate cement to surface. Drill 7-7/8" hole to total depth. Run Open Hole logs (LDT-CNL-GR & DLL). Run 5-1/2" casing and circulate 50/50 Poz Class "C" cement. Perforate the GR/SA & stimulate as necessary for optimum production. 0.* - 400* MUD PROGRAM: Fresh Water Mud Salt Water Mud 400 t - T.D. ¹⁰ I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Jun W. Sum BGA Approved by: Signature: aning strict Supervicer Title: Printed name: ce Courtney Expiration Date: 4-30-98 Approval Date: 4-30 Title: Regulatory Tech Conditions of Approval : Phone: Datc:

Attached 🖸

915/685-1761

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Operator's name and address 2
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- Property code. If this is a new property the OCD will assign the number and fill it in.
- Property name that used to be called 'well name' 5
- The number of this well on the property.
- The surveyed location of this well New Mexico Principal 7 Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - Ε Re-entry
 - n **Drill deeper**
 - Ρ Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - 0 Single oil completion
 - G Single gas completion
 - M Mutiple completion 1
 - Injection well SWD well S
 - W
 - Water supply well C Carbon dioxide well
- 13 Cable or rotary drilling code
 - С Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - 8 State D
 - Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- Proposed total depth of this well 17
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.

- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22 program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person 23 authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

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