

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

CLSF  
B/LM  
B/M  
SK LD

WELL API NO.

30-015-29569

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERVE ☐ OTHER ☐

2. Name of Operator

KCS Medallion Resources, Inc. Intercoast 016

3. Address of Operator

1730 South Lewis, Ste. 700, Tulsa, Oklahoma 74136

7. Lease Name or Unit Agreement Name

AID State 14

8. Well No.

1

9. Pool name or Wildcat

AID Morrow Pool 70040

4. Well Location

Unit Letter O: 660 Feet From The South Line and 1330 Feet From The East Line

Section 14 Township 17S Range 28E NMPM Eddy County

10. Date Spudded

7/30/97

11. Date T.D. Reached

8/31/97

12. Date Compl. (Ready to Prod.)

9/2/97

13. Elevations (DF & RKB, RT, GR, etc.)

DF 3655' KB 3656' GR 3637'

14. Elev. Casinghead

15. Total Depth

10540'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLI-MLI-GR-ZDL-CNL

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT FILLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 32#           | 2670'     | 12 1/4"   | 1070             |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------------|------|-----------|------------|
|      |     |        |              |        |                   |      |           |            |
|      |     |        |              |        |                   |      |           |            |
|      |     |        |              |        |                   |      |           |            |

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Post ID-2  
10-17-97  
comp - P&H

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Sharmi Boyer*

Printed Name

Sharmi Boyer

Title Oper. Tech.

Date 9/16/97