

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK OR ADD A ZONE

Operator Name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960		OGRID Number 013837
		API Number 30-015-29569
Property Code 24914	Property Name Aid State 14	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	14	17S	28E		660	South	1330	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O									
Proposed Pool 1					Proposed Pool 2				

Work Type Code R	Well Type Code S	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3637'
Multiple N	Proposed Depth 8900'	Formation Cisco	Contractor Larue Drilling	Spud Date 10/15/1999

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	300		CIRC
12 1/4	8 5/8	32	2670	1086	CIRC
7 7/8	5 1/2	17	8370'	Suff. to Circ	CIRC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Mack Energy proposes to Reenter this well as a Salt Water Disposal as follows: Drill out all cement plugs to 9800', run casing to 8370' and cement. Drill out of 5 1/2" to 8800', run 2 7/8" plastic coated tubing with Halliburton Trump packer. Set packer at 8270'. Put well on as SWD.

Former Intercoast 046 Co
Aid 14 state #1

*See Attached BOP Schematic.

PA 9-4-97
OTD 10,540

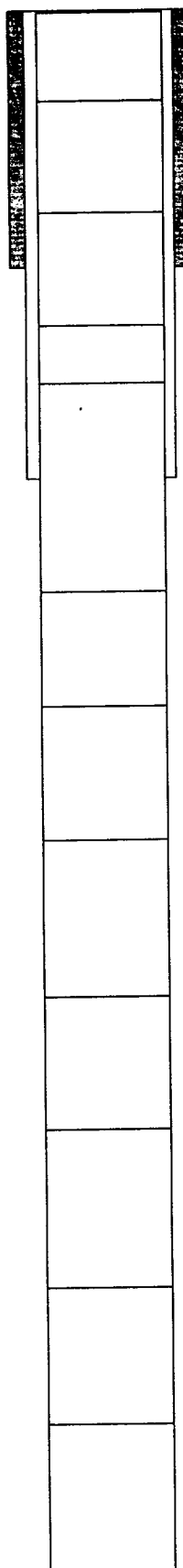
I hereby certify that the information given above is true and complete to the best of my knowledge and belief Signature Crissa D. Carter		OIL CONSERVATION DIVISION Approval by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR	
Printed name: Crissa D. Carter		Approval Date: 9-20-99 Expiration Date: 9-20-00	
Title: Production Analyst		Conditions of Approval: Attached <input type="checkbox"/> SWD Order Required	
Date: 9/8/1999	Phone: (505)748-1288		

MACK ENERGY CORPORATION

Aid State 14 #1

Sec 14 T17S R28E 660FSL 1330FEL

Before



10 Sack Plug @ Surface

13 3/8 K55 68# BT&C @ 350' C/w Class C, 2% CC, .25 # CF (CIRC CEMENT)

30 Sack Plug 450'-350'

8 5/8 K55 ST&C 32# @ 2670' C/w 1086sx Prem Plus 50/50 Poz, 10% Gel, 8#salt, 2# sx Flocele (Circ 140 sx)

50 Sack Plug 2715'-2615'

40 Sack Plug 5842'-5742'

40 Sack Plug 6970'-6870'

Top Cisco 8364' LOST RETURNS @ 8390'

TOP STRAWN 9350'

Top Morrow 10255'

80 Sack Plug 10040'-9800'

Top Chester 10405'

TD 10540'

MACK ENERGY CORPORATION

Aid State 14 #1

Sec 14 T17S R28E 660FSL 1330FEL

After

