

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-99

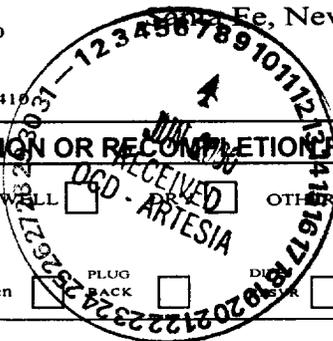
**OIL CONSERVATION DIVISION**

2040 South Pacheco  
 Ave, New Mexico 87505

**DISTRICT II**  
 811 South First, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-29569  
 5. Indicate Type of Lease STATE  FEE   
 6. State Oil & Gas Lease No. B-4456



Handwritten initials: CSF, BDM, JHM, JH

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well: OIL WELL  GAS WELL  OTHER  SWD  
 b. Type of Completion: NEW WELL  WORK OVER  Deepen  PLUG BACK  OTHER  Re-enter  
 7. Lease Name or Unit Agreement Name: Aid State 14

2. Name of Operator: Mack Energy Corporation  
 8. Well No.: 1

3. Address of Operator: P.O. Box 960, Artesia, NM 88211-0960  
 9. Pool name or Wildcat: SWD, Cisco 96099

4. Well Location: Unit Letter O : 660 Feet From The South Line and 1330 Feet From The East Line  
 Section 14 Township 17S Range 28E NMPM Eddy County

10. Date Spudded: 3/30/00  
 11. Date TD Reached: 4/1/00  
 12. Date Compl. (Ready to Prod.): 4/10/00  
 13. Elevations (DF & RKB, RT, GR, etc.): 3650  
 14. Elev. Casinghead: 3637

15. Total Depth: 10540  
 16. Plug Back TD: 8830  
 17. If Multiple Compl. How Many Zones?:  
 18. Intervals Drilled By: Rotary Tools Yes, Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 8304-8831', CISCO  
 20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run:  
 22. Was Well Cored: No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	350	17 1/2	Circ	NONE
8 5/8	32	2670	12 1/4	1070 sx	NONE
5 1/2	17	8304	7 7/8	1700 sx	NONE

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8202	

26. Perforation record (interval, size, and number): 8304-8831' Open Hole  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.:  
 DEPTH INTERVAL: 8304-8831'  
 AMOUNT AND KIND MATERIAL USED: Natural

**28. PRODUCTION**

Date First Production:      Production Method (Flowing, gas lift, pumping - Size and type pump):      Well Status (Prod. or Shut-in):  
 Date of Test:      Hours Tested:      Choke Size:      Prod'n For Test Period:      Oil - Bbl.:      Gas - MCF:      Water- Bbl.:      Gas - Oil Ratio:  
 Flow Tubing Press.:      Casing Pressure:      Calculated 24-Hour Rate:      Oil - Bbl.:      Gas - MCF:      Water- Bbl.:      Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.):      Test Witnessed By:

30. List Attachments:

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Crissa D. Carter      Printed Name: Crissa D. Carter      Title: Production Clerk      Date: 6/8/00

BR