

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-99

OIL CONSERVATION DIVISION

2040 South Pacheco

Albuquerque, New Mexico 87505

WELL API NO.	30-015-29569
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-4456

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD		7. Lease Name or Unit Agreement Name Aid State 14	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OTHER <input type="checkbox"/> Re-enter		8. Well No. 1	
2. Name of Operator Mack Energy Corporation		9. Pool name or Wildcat SWD, Cisco	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960			
4. Well Location Unit Letter O : 660 Feet From The South Line and 1330 Feet From The East Line Section 14 Township 17S Range 28E NMPM Eddy County			
10. Date Spudded 3/30/00	11. Date TD Reached 4/1/00	12. Date Compl. (Ready to Prod.) 4/10/00	13. Elevations (DF & RKB, RT, GR, etc.) 3650
14. Elev. Casinghead 3637			
15. Total Depth 10540	16. Plug Back TD 8830	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 8304-8831', CISCO			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	350	17 1/2	Circ	NONE
8 5/8	32	2670	12 1/4	1070 sx	NONE
5 1/2	17	8304	7 7/8	1700 sx	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	8202

26. Perforation record (interval, size, and number) 8304-8831' Open Hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8304-8831' AMOUNT AND KIND MATERIAL USED Natural
--	---

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa D. Carter Title Production Clerk Date 6/8/00