

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29592
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Martin ARH
Well No.	1
Pool name or Wildcat	Kennedy Farms Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3328' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17S</u> Range <u>26E</u> NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3328' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8860'. Reached TD at 4:00 AM 11-25-97. Ran 211 joints of 5-1/2" 17# & 15.5# casing as follows: 11 joints of 5-1/2" 17# N-80 sandblasted (432.50'); 30 joints of 5-1/2" 17# J-55 sandblasted (1219.57'); 15 joints of 5-1/2" 17# J-55 varnished (616.34'); 133 joints of 5-1/2" 15.5# J-55 varnished (5696.37') and 22 joints of 5-1/2" 17# J-55 varnished (904.63') (Total 8869.41') of casing set at 8860'. Float shoe set at 8860'. Float collar set at 8816'. DV tool set at 6921'. Bottom marker joint set at 8548'. Top marker joint set at 7208'. Cemented in two stages as follows: Stage 1: 400 sacks Super C Modified (61-15-11), .44#/sack FL25, .44#/sack FL52 and 8#/sack gilsonite (yield 1.64, weight 13.0). PD 2:30 PM 11-27-97. Bumped plug to 1100 psi for 5 minutes, OK. Circulated thru DV tool for 4 hours. Stage 2: 1100 sacks "C" (65-35-6), 5#/sack salt, .3% FL52, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.06, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.15, weight 15.8). PD 8:00 PM 11-27-97. Bumped plug to 3150 psi for 5 minutes, OK. Cement did not circulate. WOC. Released rig at 12:00 AM 11-28-97. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 3, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY 12-9-97 TITLE  DATE 12-9-97

CONDITIONS OF APPROVAL, IF ANY: