Submit 3 Copies to Appropriate District Office	State of New Me Energy, minerals and Natural Re		Form C-103 (5) Revised 1-1-89
DISTRICT I	OIL CONSERVATIO		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240   P.O. Box 2088     DISTRICT II   Santa Fe, New Mexico 87504-2088     P.O. Drawer DD, Artesia, NM 88210   Santa Fe, New Mexico 87504-2088		30-015-29592	
		5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	)		6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR P DIFFERENT RES	TICES AND REPORTS ON WEL PROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PER I C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil GAS WELL WELL			Martin ARH
2. Name of Operator YATES PETROLEUM CORPO	ter and the second s		8. Well No.
3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., An		DEG 1997 -1)	Kennedy Farms Morrow
4. Well Location		RECEIVED (2) D - ARIESIA (19	00 East
Unit Letter :	1980 Feet From The South Of	D - ARIIEGIA19	80 Feet From The <u>East</u> Line
	10. Elevation (Show whether 33 k Appropriate Box to Indicate 1	DF, RKB, RT, GR, etc.) 28' GR Nature of Notice, R	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
	·		
		CASING TEST AND C	
	]	CASING TEST AND CI	
DTHER: 12. Describe Proposed or Completed Op work) SEE RULE 1103.		OTHER: <u>Perfora</u> nd give pertinent dates, inclu	EMENT JOB
work) SEE RULE 1103. 12-2-97 - Cleaned 10 12-3-97 - TIH with 1 and drilled DV tool PBTD at 8812'. Dis TIH with scraper and wireline. TIH with rigged down wirelin 12-4-97 - Prep to p 12-5-97 - TIH with packer at 8523'. N 2000 psi. Rigged u 8626-8646' w/122.4	ocation and set anchors. bit, collars and tubing. Pressure tested casin placed hole with 2% KCL. d tubing to 8812' (PBTD) logging tools and ran C e. erforate. Halliburton TCP guns, pa ippled up tree. Rigged p N2 pump. Pressured up 2" holes (6 SPF - Morrow	OTHER: Perfora Moved in and Tagged DV too g to 1500 psi. TOOH with tub . TOOH with tub BL/GR/CCL log.	te X ding estimated date of starting any proposed rigged up pulling unit. 1 at 6909'. Rigged up swivel TIH with tubing and tagged ing, drill collars and bit. bing and scraper. Rigged up TOOH with logging tools and 3. Nippled down BOP. Set up. Pressured up backside to uns fired - perforating ing back.
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