

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

DATE: N.M. Oil Cons. Div. APPROVED
211 S. 1st
Artesia, NM 88210-2834

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ CRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 330' FEL; Unit "A"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
5/6/97

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUNDED
9/10/97

16. DATE T.D. REACHED
9/16/97

17. DATE COMPL. (Ready to prod.)
10/3/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3509

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2600'

21. PLUG, BACK T.D., MD & TVD
2555'

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1558-2358'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CPNL and CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1081'	12-1/4"	surf; 350 sxs lite & 300 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	500'; 225 sxs lite C & 375 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2212'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1558-1559' U. SAN ANDRES (2 - .40" EHD holes)
1844-1944' ALPHA (5 - .40" EHD holes)
2034-2087' "A" (5 - .40" EHD holes)
2110-2184' "B" (7 - .40" EHD holes)
2208-2238' "C" (6 - .40" EHD holes)
2254-2358' "D" (4 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1558-2358'	2500 gals of 15% NeFe acid
1558-2358'	180,000 gals gel water + 6000# 100 mesh sand + 267,000# 20/40 Brady sand and 20,000# 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 10/7/97	PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)						WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/18/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 38	GAS-MCF. 10	WATER-BBL. 332	GAS-OIL RATIO 263/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 38	GAS-MCF. 10	WATER-BBL. 332	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

ACCEPTED FOR RECORD

DAVID M. GLAM

DIANA KEYS
TITLE ENGINEERING TECHNICIAN
BLM

DATE October 27, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
1907 NOV 17 A 10:32
U.S. DEPT. OF LAND MINT.
ROSWELL OFFICE