

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FNL &amp; 1670' FEL, Unit "B"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

5/6/97 OGD - ARTESIA

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED

9/20/97

16. DATE T.D. REACHED

9/29/97

17. DATE COMPL. (Ready to prod.)

11/1/97

18. ELEVATIONS (DF, RKB, RT, OR ETC.)\*

KB 3477'; GL 3468'; DF 3476'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2620'

21. PLUG, BACK T.D., MD &amp; TVD

2577'

22. IF MULTIPLE COMPL., HOW MANY

NA

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

San Andres - 1510-2306'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED  
No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1240'	12-1/4"	surf; 400 sxs lite & 300 sxs "C"	NA
5-1/2" J-55	15.5#	2620'	7-7/8"	surf; 200 sxs lite C & 325 sxs "C"	NA

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2104'	(OET)

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1510-1646' U. SAN ANDRES (3 - .40" EHD holes)

1845-1880' ALPHA (3 - .40" EHD holes)

1988-2049' "A" (7 - .40" EHD holes)

2064-2145' "B" (6 - .40" EHD holes)

2168-2191' "C" (5 - .40" EHD holes)

2206-2306' "D" (5 - .40" EHD holes)

32.

## ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1510-2306'	2500 gals of 15% NeFe acid
1510-2306'	180,000 gals gel water + 6000# 100 mesh sand + 287,000# 20/40 Brady sand

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 11/6/97	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)	DATE OF TEST 11/15/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 36	GAS-MCF. 10	WATER-BBL. 308	GAS-OIL RATIO 277/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 36	GAS-MCF. (ORIG. SGD.) GARY GORDON	WATER-BBL. 308	OIL GRAVITY-API (CORR.) 38			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE November 25, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)