

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See instructions on reverse side)

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2460' FNL & 1350' FEL, Unit "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

NM-025528

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Eagle "33G" Federal #6

9. API WELL NO.

30-015-29595

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

"G" Section 33-17S-27E

14. PERMIT NO.

DATE ISSUED

5/6/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

11/1/97

16. DATE T.D. REACHED

11/12/97

17. DATE COMPL. (Ready to prod.)

12/24/97

18. ELEVATION (SP, RES, PL, GR, ETC.)*

KB 3503', GL 3404', DF 3502'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2550'

21. PLUG, BACK T.D., MD & TVD

2506'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres - 1763-2222'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1259	12-1/4"	surf; 400 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2549	7-7/8"	surf; 150 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2007'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1763-1858' ALPHA (6 - .40" EHD holes)

1947-2015' "A" (7 - .40" EHD holes)

2032-2122' "B" (8 - .40" EHD holes)

2129-2168' "C" (7 - .40" EHD holes)

2170-2222' "D" (3 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1763-2222'	2500 gals of 15% NeFe acid
1763-2222'	180,000 gals gel water + 6000# 100 mesh sand
	+ 316,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION

12/24/97

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

Pumping (2-1/2" x 2" x 12' RWTC Pump)

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/6/97	24			60	30	468	500/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
			60	30	468	38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

DIANA KEYS

TITLE ENGINEERING TECHNICIAN

DATE January 14, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JAN 28 '98
BLM
ROSWELL, NM