Form 3160-5 (June 1990)

## UNIT STATES DEPARTMEN. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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BUREAU OF LAND MANAGE	MENT 11.8. st	FORM APPROVED 283 Budget Bureau No. 1004-0135		
SUNDRY NOTICES AND REPORTS Of Do not use this form for proposals to drill or to deepen or reen	5. Lease Designation and Serial No. LC-026874-B			
Use "APPLICATION FOR PERMIT—" for s	. *	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE		NA		
I. Type of Well  ☐ Oil Well  ☐ Gas Well  ☐ Other	and the second s	7. If Unit or CA. Agreement Designation N/A		
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.		
3. Address and Telephone No.		Eagle "33N" Federal #10 9. API Well No.		
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLA		30-015- 29597		
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area		
230' FSL & 2140' FWL (H) of Section 33-T17S-R27E	Red Lake (Q-GB-SA)			
		11. County or Parish, State		
		Eddy County, NM		
CHECK APPROPRIATE BOX(s) TO INDICATE N	NATURE OF NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  ACCEPTED FOR FECORD   Abandon Processing   Accepted For Fecoration   Accepted	onment	Change of Plans		
Recoil	pletion	New Construction		
Subsequent Report Pluggii	ng Back	Non-Routine Fracturing		
	Repair	Water Shut-Off		
	g Casing Completion	Conversion to Injection		
EL. A. Other	(No	Dispose Water Dispose Water Dispose Water Dispose Water		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent subsurface locations and measured and true vertical depths for all markers and zones pertinent details.)	nent dates, including estimated date of starting any pro-	mpletion or Recompletion Report and Log form.) sposed work. If well is directionally drilled, give		
7/14/97 RU Wedge WL. Ran Bond log from 2449' to surf. <b>Perf'd w/1 SPF as follows: 1511', 28', 1784', 1800', 32', 50', 74', 1939', 51', 68', 74', 1976', 2022', 34', 58', 66.72', 82', 84', 86', 2102', 18', 24', 42', 52', 68', 70', 84', 96', 2210 (30 HOLES). for a total of 30 holes (.40" EHD Holes).</b>				
Acidize San Andres perfs 1511-2210' w/2500 gals of 15% NeFe acid, ISIP 872#.				
Frac'd perfs 1511-2210' w/180,000 gals linear gel water + 6000# 100 mesh sand + 86,000# 20/40 and 157,000# 16/30 Brady sand. ISIP 1256#, closed at 668#.				
Ran 2 7/8" production tbg, SN set at 1969'. Ran pump and rods. Began pump testing.				
14. I hereby certify that the foregoing is true and correct				
	Ciystal Thernten Engineering Technician	Date <u>8-7-97</u>		
(This space for Federal or State office use)				
Approved by Title _ Conditions of approval, if any:		Date		