

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

JSP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-025528	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)		7. UNIT AGREEMENT NAME NA 9-23	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611		8. FARM OR LEASE NAME, WELL NO. Eagle "330" Federal #12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL & 1850' FEL; Unit "O" At top prod. interval reported below (SAME) At total depth (SAME)		9. SEC. & TWP. & R. & M. & OR BLOCK AND SURVEY OR AREA "O" Section 33-17S-27E	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy County	
15. DATE SPOOLED 7/8/97		13. STATE NM	
16. DATE T.D. REACHED 7/13/97		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 8/2/97		18. ELEVATIONS (DF, RKB, RT, etc.) KB 3523' GL 3523'; DF 3523'	
20. TOTAL DEPTH, MD & TVD 2499'		21. PLUG, BACK T.D., MD & TVD 2452'	
22. IF MULTIPLE COMPL., HOW MANY NA		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 1793-2277'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8" J-55	24#	1062'	12-1/4"
5-1/2" J-55	15.5#	2499'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	1768'	(OET)	
31. PERFORATION RECORD (Interval, size and number)			
1793'-1851' ALPHA (5 -.40 EHD holes)			
1935'-1996' "A" (6 -.40 EHD holes)			
2012'-2094' "B" (9 -.40 EHD holes)			
2116'-2144' "C" (6 -.40 EHD holes)			
2163'-2277' "D" (4 -.40 EHD holes)			
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1793-2277'		2500 gals of 15% NeFe acid	
1793-2277'		180,000 gals gel water + 6000# 100 mesh sand	
		+ 86,000# 20/40 sand and 157,000# 16/30	
		Brady sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8/6/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)	
DATE OF TEST 8/27/97		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 105
GAS-MCF. 158	WATER-BBL. 446	GAS-OIL RATIO 1500/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 105
GAS-MCF. 158	WATER-BBL. 446	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented (To be connected)			
35. LIST OF ATTACHMENTS Logs, Deviation Surveys			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available BLM records			

SIGNED Crystal ThorntonTITLE ENGINEERING TECHNICIANDATE September 3, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand	1402'	1457'	sandstone dolomite	Bowers	632'	+2900
San Andres	1457'	2499'		Queen	810'	+2722
				Grayburg	1174'	+2358
				Premier	1402'	+2130
				San Andres	1457'	+2075
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		DEPTH				
		NA				