

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

e15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 430' FSL & 330' FEL; Unit "P"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0255286. INDIAN, NATION OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Eagle "33P" Federal #149. API WELL NO.
NM30-015-2959910. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"P" Section 33-17S-27E

14. PERMIT NO.

DATE ISSUED
5/6/9712. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
7/17/9716. DATE T.D. REACHED
7/24/9717. DATE COMPL. (Ready to prod.)
8/10/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3543'; GL 3533'; DF 3542'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2500'21. PLUG, BACK T.D., MD & TVD
2447'22. IF MULTIPLE COMPL. HOW MANY?
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1756'-2290'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1225'	12-1/4"	surf; 400 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2500'	7-7/8"	surf; 200 sxs lite C & 225 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	1901'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1756'-1865' ALPHA (7.40" EHD holes)
1950'-2008' "A" (6.40" EHD holes)
2032'-2100' "B" (10.40" EHD holes)
2130'-2167' "C" (6.40" EHD holes)
2190'-2290' "D" (3.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1756'-2290'	2500 gals of 15% NeFe acid
1756'-2290'	180,000 gals gel water + 6000# 100 mesh sand
	+ 86,000# 20/40 and 157,000#
	16/30 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8/13/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/21/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 113	GAS-MCF. 170	WATER-BBL. 407		GAS-OIL RATIO 1500/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 113	GAS-MCF. 170	WATER-BBL. 407		OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal ThorntonTITLE ENGINEERING TECHNICIANDATE August 22, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

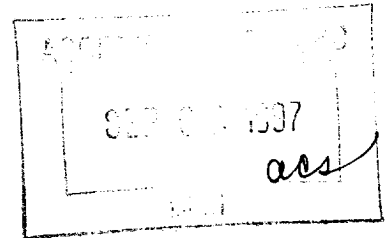
FORMATION			TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
						NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1423'	1478'	1478'	2500'	sandstone dolomite	Bowers	616'	+2927
						Queen	822'	+2721
						Grayburg	1182'	+2361
						Premier	1423'	+2120
						San Andres	1478'	+2065
			DEPTH		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			NA					

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

July 25, 1997

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260



RE: Eagle 33P Federal #14
430' FSL & 330' FEL
Sec. 33, T17S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
177'	1°
367'	3/4°
560'	1°
735'	1 1/4°
944'	1 1/4°
1131'	1 1/2°
1193'	1°
1225'	1 1/4°
1576'	1°
2075'	1 1/4°
2478'	3/4°
2500'	3/4°

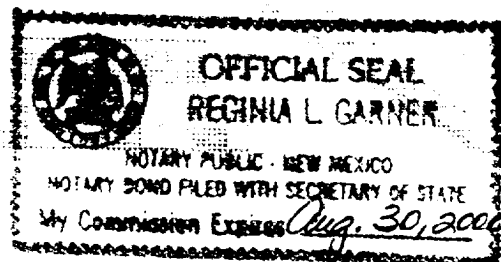
RECEIVED
AUG 29 '97
ELM
ROSWELL, NM

Very truly yours,

Leroy Curry
Drilling Superintendent

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 25th day of July, 1997.

Notary Public

SERVING SOUTHEAST NEW MEXICO AND WEST TEXAS SINCE 1978