Form 3160-5 (June 1990)

UNITED STATES N.M. Oil Cons. Division DEPARTMEN OF THE INTERIOR 311 S. 1st

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BUREAU OF LAND MANAGEMENT 2 Nila 3210-2834 FORM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No. LC-067849 6. If Indian, Allottee or Tribe Name
	N TRIPLICATE	NA NA
1. Type of Well Gas Well Other 2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FWL (F) of Section 27-T17S-R27E		7. If Unit or CA, Agreement Designation
		N/A 8. Well Name and No.
		Eagle "27F" Federal #11 9. API Well No.
		30-015-29630 10. Field and Pool, or Exploratory Area
		Red Lake (Q-GB-SA)
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE,	REPORT OF OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	
Notice of Intent Subsequent Report	Abandonment Recompletion	Change of Plans New Construction
Final Abandan and Maria	Plugging Back Casing Repair Altering Casing Other Completion	Non-Routine Fracturing Water Shut-Off Conversion to Injection
	THE RESERVE COLUMN COLU	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertun locations and measured and true vertical depths for all markers at 9/22/97 RU Wedge WL. Ran Bond log 16', 50', 84', 2104', 06', 12', 14', 32', 32', 32', 347' for a total of 30 holes (.40" EHD	from 2649' to surf. Perf'd w/1 SPF as 4', 81', 97', 99', 2236', 52', 54', 56', Holes).	ing any proposed work. If well is directionally drilled, give subsurface follows: 1869', 91', 1906', 48', 2014', 60', 64', 79', 2302', 07', 11', 22', 33',
Acidize San Andres perfs 1869-2347' w/2	2500 gals of 15% NeFe acid, ISIP 700#	4 .
Frac'd perfs 1869-2347' w/180,000 gals 16/30 sand. ISIP 1020#, closed at 726#.	gel water + 6000# 100 mesh sand + 2	67,000# 20/40 Brady sand and 20,000#
Ran 2 7/8" production tbg, SN set at 196.	5'. Ran pump and rods. Began pump	testing.
4. I hereby certify that the foregoing is true and correct		
signed Dana M. Keys	Diana Keys Title Engineering Technician	Date <u>11/11/97</u>
This space for Federal or State office use)		
Approved by	Title	Date

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