Form 3160-5 (June 1990)

UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	C	Coss.	Di	siu
311 6	. 18			FOR Budget

FORM APPROVED
Budget Bureau No. 1004-0135

	,	28 24pires March 31, 1993
	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or		
USE APPLICATION FOI	R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUB M IT I	N TRIPLICATE	NA
1. Type of Well		7. If Unit or CA, Agreement Designation
1. Type of Well Gas Well Other	6716192027	NA NA
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVAD	A) (25 NOV 1997	15-10 "345" Fodorol #40
3. Address and Telephone No.	RECEIVED	⊵Eagle "34E" Federal #10 .9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OK	AHOMA CITY, OKLAHOMA 73-102 14951 235-8616	1, 1,00015 09/132
	\ <u>\</u>	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey D	10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA)	
2310' FNL & 1240' FWL of Section E-34-T17	11. County or Parish, State	
		Eddy County, NM
		Eddy County, NM
011501/455505514755031/	TO INDIONE MATURE OF MOTIOE	DEDORT OF OTHER DATA
	TO INDICATE NATURE OF NOTICE,	
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
D First About amount Nation	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Other Clarify BOP Equipment	Dispose Water
	C. Cinci Charly Box Equipment	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of	Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths f	or all markers and zones pertinent to this work.)*	
TI DODI': 1: (1 ADD 2000 :		to availability A 2000 mai syouling
The BOP listed in the APD as 3000 psi	working pressure is only being used due	to availability. A 2000 psi working
pressure BOP is all that is required. We	e would like to amend our APD to reflect	t this change.
		*OOFFICE FOR DECORD
		Augerisa a a acounu
		WOW 1 0 4007
		NOV 1 0 1307
	(OPIG. SGD.) GARY	GOUPLEY BLM
	17" L. ICY: Comp. 1.	
14. I hereby certify that the foregoing is true and correct		
\circ	E.L. Buttross, Jr.	
Signed S. A. R. Those	Title District Engineer	Date November 5, 1997
(This space for Federal or State office use)		
,		
Approved by	Title	Date
Conditions of approval, if any:		

1991 NOV -6 P 3: 08