

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FNL & 1240' FWL; Unit "E"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-067849

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Eagle "34E" Federal #10

9. API WELL NO.
30-015-29632

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"E" Section 34-17S-27E

14. PERMIT NO.

DATE ISSUED 6/2/97

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
11/15/97

16. DATE T.D. REACHED
11/22/97

17. DATE COMPL. (Ready to prod.)
12/10/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3545'; HL 3536'; DF 3544'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2650'

21. PLUG, BACK T.D., MD & TVD
2600'

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1867-2336'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1185'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 250 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	1999'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1867-1974' ALPHA (7 - .40" EHD holes)

2051-2119' "A" (6 - .40" EHD holes)

2136-2218' "B" (9 - .40" EHD holes)

2228-2262' "C" (4 - .40" EHD holes)

2280-2336' "D" (5 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1867-2336'	2500 gals of 15% NeFe acid
1867-2336'	180,000 gals gel water + 6000# 100 mesh sand & 305,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION
12/10/97

PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping (2-1/2" x 2" x 12' RWTC Pump)

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
12/16/97

HOURS TESTED
24

CHOKE SIZE

PROD'N FOR TEST PERIOD
→

OIL-BBL.
50

WATER-BBL.
25

GAS-OIL RATIO
500/1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE
→

OIL-BBL.
50

GAS-MCF.
25

WATER-BBL.
280

OIL GRAVITY-API (CORR.)
38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE January 14, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JAN 28 98

BLM
MUSWELL, NM