Form 3160-5 (June 1990)

any matter within its jurisdiction.

DEPARTM_INT OF THE INTERIOR BUREAU OF LAND MANAGEMENT N.M Oil Cons. Division

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FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS 210 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		0-28-3-2-2-3-2-2-3-2-2-3-2-2-3-2-3-2-3
SUBMIT IN TRIPLICATE		NA
I. Type of Well ☐ Gas Well ☐ Cher		7. If Unit or CA, Agreement Designation N/A
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
3. Address and Telephone No.		Eagle "34G" Federal #14 9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		30-015-29636 10. Field and Pool, or Exploratory Area
2310' FNL & 1600' FEL (G) of Section 34-T17S-R27E		Red Lake (Q-GB-SA)
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
That Adaldonness Notice	Other <u>Completion</u>	Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 12/19/97 RU Wedge WL. Ran Bond log from 2656' to surf. Perf'd w/1 SPF as follows: 1889', 1923.31', 38', 52', 64', 77', 2006', 53', 2122', 30', 36', 46', 50', 58', 72', 74', 82', 94', 2208', 32', 36', 60', 74', 78', 91', 2302', 12', 28', 36', and 2363' for a total of 31 holes (.40" EHD Holes). Acidize San Andres perfs 1889-2363' w/2500 gals of 15% NeFe acid, ISIP 1085#. Frac'd perfs 1889-2363' w/180,000 gals gel water + 6000# 100 mesh sand + 300,000# 20/40 Brady sand. ISIP 1085#, closed at 697#. Ran 2 7/8" production tbg, SN set at 2106'. Ran pump and rods. Began pump testing.		
Signed All State office use)	Diana Keys Title Engineering Technician	Date January 27, 1998
Approved byConditions of approval, if any:	ACTION SSENT DAVID & CE ACTION TO THE PROPERTY OF THE INTERESTREES AND THE PROPERTY OF THE INTERESTREES AND THE IN	Date