

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 3115 1st
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ Ar. 3115 1st 60210-2834

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FNL & 1600' FEL; Unit "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-05573706. INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Eagle "34G" Federal #149. API WELL NO.
30-015-2963610. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"G" Section 34-17S-27E

14. PERMIT NO.

DATE ISSUED

6/2/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED
12/7/9716. DATE T.D. REACHED
12/13/9717. DATE COMPL. (Ready to prod.)
1/5/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3575'; GL 3566'; DF 3574'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2700'21. PLUG, BACK T.D., MD & TVD
2655'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg/San Andres - 1889-2363'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1055'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2699'	7-7/8"	surf; 250 sxs lite C & 350 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2106'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1889-2006' ALPHA (8 -.40" EHD holes)

2053-2158' "A" (7 -.40" EHD holes)

2172-2260' "B" (8 -.40" EHD holes)

2274-2312' "C" (5 -.40" EHD holes)

2328-2363' "D" (3 -.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1889-2363'	2500 gals of 15% NeFe acid
1889-2363'	180,000 gals gel water + 6000# 100
	mesh sand + 300,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 1/5/98 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump) WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 1/17/98 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL. 66 GAS-MCF. 60 WATER-BBL. 452 GAS-OIL RATIO 909/1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 66 GAS-MCF. 60 WATER-BBL. 452 OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE January 27, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)