

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP

FORM APPROVED

(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

la. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐  
Other 311 S. 1st St. 3210-2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1690' FSL &amp; 1650' FEL; Unit "J"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0557370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NO

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Eagle "34J" Federal #20

9. API WELL NO.

30-015-29641

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q0GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
"J" Section 34-17S-27E

14. PERMIT NO.

DATE ISSUED

6/3/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

10/17/97

16. DATE T.D. REACHED

10/22/97

17. DATE COMPL. (Ready to prod.)

11/1/97

18. ELEVATIONS (DF, RFB, RT, GR, ETC.)\*

KB 3597', GL 3588', DF 3596'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2700'

21. PLUG, BACK T.D., MD &amp; TVD

2651'

22. IF MULTIPLE COMPL., HOW MANY\*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

San Andres - 1940-2420'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD    | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|------------------------------------|---------------|
| 8-5/8" J-55       | 24#             | 1145'          | 12-1/4"   | surf; 350 sxs lite & 200 sxs "C"   | NA            |
| 5-1/2" J-55       | 15.5#           | 2699'          | 7-7/8"    | surf; 150 sxs lite C & 375 sxs "C" | NA            |
|                   |                 |                |           |                                    |               |
|                   |                 |                |           |                                    |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-7/8" | 2101'          | (OET)           |
|      |          |             |               |             |        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

1940-1986' ALPHA (6 - .40" EHD holes)

2086-2143" "A" (3 - .40" EHD holes)

2168-2266" "B" (7 - .40" EHD holes)

2282-2328" "C" (8 - .40" EHD holes)

2350-2420" "D" (6 - .40" EHD holes)

WTR

GARY GOURLEY

8561 S O NYC

PRODUCING RECORD

32.

## ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                         |
|---------------------|--------------------------------------------------------------------------|
| 1940-2420'          | 2500 gals of 15% NeFe acid                                               |
| 1940-2420'          | 180,000 gals gel water + 6000# 100 mesh sand + 300,000# 20/40 Brady sand |
|                     |                                                                          |

33.\*

## PRODUCTION

|                                  |                    |                                                                                                                  |                             |                |                   |                                |                                                 |  |
|----------------------------------|--------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------|----------------|-------------------|--------------------------------|-------------------------------------------------|--|
| DATE FIRST PRODUCTION<br>11/6/97 |                    | PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)<br>Pumping (2-1/2" x 2" x 12' RWTC Pump) |                             |                |                   |                                | WELL STATUS (Producing or shut-in)<br>Producing |  |
| DATE OF TEST<br>11/17/97         | HOURS TESTED<br>24 | CHOKER SIZE<br>NA                                                                                                | PROD'N FOR TEST PERIOD<br>→ | OIL-BBL.<br>91 | GAS-MCF.<br>91    | WATER-BBL.<br>294              | GAS-OIL RATIO<br>1000/1                         |  |
| FLOW. TUBING PRESS.              | CASING PRESSURE    | CALCULATED 24-HOUR RATE<br>→                                                                                     | OIL-BBL.<br>91              | GAS-MCF.<br>91 | WATER-BBL.<br>294 | OIL GRAVITY-API (CORR.)<br>38° |                                                 |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DIANA KEYS

TITLE ENGINEERING TECHNICIAN

DATED December 8, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)