

UNITED STATES  
DEPARTMENT OF THE INTERIOR N.M. Oil Conservation Division  
BUREAU OF LAND MANAGEMENT 811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1690' FSL & 1650' FEL, Section 34-17S-27E, Unit "J"

5. Lease Designation and Serial No.  
NM-0557370

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Eagle 34 J Federal #20

9. API Well No.  
30-015-29641

10. Field and Pool, or Exploratory Area  
Red Lake (Q-GB-SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Deepen

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy plans to TA the San Andres perfs @ 1940'-2420' by squeezing w/ cement. The well will then be deepened to  $\pm 4000'$  to the Yeso Formation. After logging, a 4" liner will be run and cemented from 2600'-4000'. Plans are to perforate, stimulate, and pump test the Yeso. After approval of our downhole commingling application, the San Andres perforations will be re-opened by acidizing and the Yeso and San Andres zones will be downhole commingled.

Current and proposed wellbore schematics are attached.

SUBJECT TO  
LIKE APPROVAL  
BY STATE

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 2/8/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date FEB 18 2000

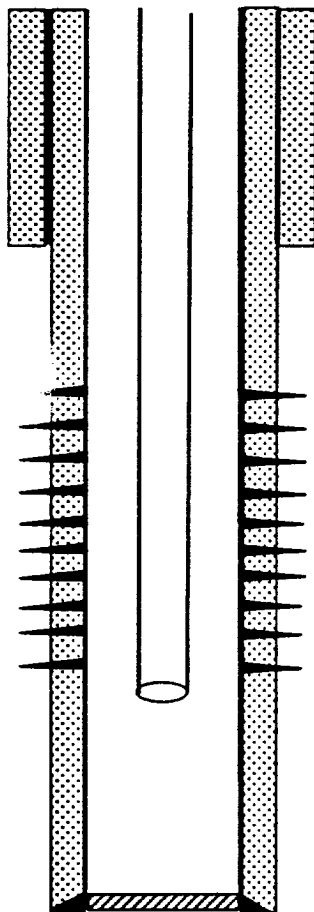
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

2000 FEB 14 A 9 39

RECEIVED

# DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

WELL NAME: Eagle 34 J Federal #20			FIELD: Red Lake			
LOCATION: 1690' FSL & 1650' FEL, Section 34-17S-27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL = 3588'			SPUD DATE: 10/17/97		COMP DATE: 11/1/97	
API#: 30-015-29641		PREPARED BY: T. Rutelonis			DATE: 2/8/00	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1145'	8-5/8"	24#	J-55		12-1/4"
CASING:	0' - 2699'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 2101'	2-7/8"				
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1145' w/ 550 sxs cmt. TOC @ surface

SAN ANDRES PERFORATIONS:  
1940'-2420'

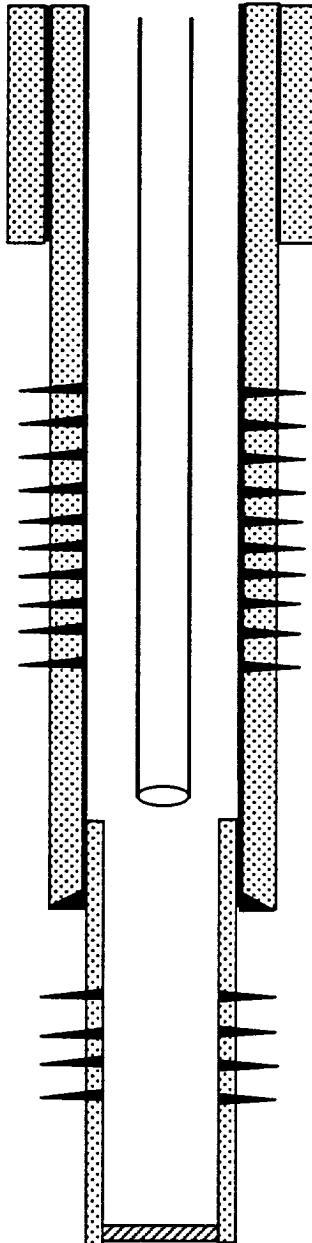
2-7/8" tbg w/ SN @ 2101'

PBTD @ 2651'

5 1/2" 15.5# J-55 Casing Set @ 2699' w/ 525 sxs cmt. TOC @ surf.  
TD @ 2700'

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CASING:	0' - 2699'	5 1/2"	15.5#	J-55		7-7/8"
LINER:	2600' - 4000'	4"	10.46#	J-55	FL4S	4-3/4"
TUBING:	0' - 2530'	2-7/8"				
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1145' w/ 550 sxs cmt. TOC @ surface

SAN ANDRES PERFORATIONS:

1940'-2420'

(PERFS SQZ'D & TA'D)

2-7/8" tbg w/ SN @ 2530'

TOL @ 2600'

5 1/2" 15.5# J-55 Casing Set @ 2699' w/ 525 sxs cmt. TOC @ surf.

YESO PERFORATIONS:

±2850'- ±3150' (20 HOLES, .38")

TD @ 4000'