

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102-1405 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1690' FSL & 1650' FEL, Section 34-17S-27E, Unit "J"

5. Lease Designation and Serial No.

NM-0557370

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eagle 34 J Federal #20

9. API Well No.

30-015-29641

10. Field and Pool, or Exploratory Area

Red Lake(Q-GB-SA)&Glor-Yeso,NE

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepening and downhole commingling

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/20/00 RU Key Well Service. Begin drilling new 4-3/4" hole 5/21/00 and reached TD of 3700' on 5/23/00. Ran 26 jts 4" 10.46# J-55 CMFJ-4 liner, set @ 2577'-3700'; cmt'd w/ 65 sx 50:50 Poz "C". Est top of cmt 2530'. Drilled out cmt to top of liner @ 2576'.

7/1/00 RU WL. Perf'd Yeso as follows: 3064', 3076', 3100', 3120', 3122', 3128', 3132', 3148', 3150', 3160', 3176', 3187', 3236', 3248', 3273', 3292', 3444', 3450', 3462', 3546', & 3552' for a total of 21 holes.

Acidized Yeso perfs 3064'-3552' w/ 2000 gals 15% NEFE acid, ISIP 605#. Frac'd Yeso perfs 3064'-3552' w/ 8000 gals slick wtr prepad + 100,000 gals linear gel water + 3000# 100 mesh sand + 70,000# 20/40 Brady sand + 16,000# CRC sand, ISIP 922#, closed @ 700#. Set RBP @ 2500'. Frac'd San Andres perfs 1940'-2420' w/ 34,000 gals fresh wtr prepad + 18,000 gals linear gel wtr + 20,000# CRC sd, ISIP 1284#, closed @ 890#. Release RBP. Ran 2-7/8" production tbg, SN set at 2509'. Ran pump and rods. Began pump testing.

Effective 7/13/00, Downhole commingled San Andres (1940'-2420') & Yeso (3064'-3552') perforations per NMOCD Administrative Order DHC-2685.

14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Title Engineering Technician

Tonja Rutelonis

Date 8/8/00

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

*See Instruction on Reverse Side

