

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.

-0557370

6. LAND ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Eagle 34 J Federal #20

9. API WELL NO.

30-015-29641

10. FIELD AND POOL, OR WILDCAT

Red Lake(Q-GB-SA) & Glorieta-Yeso, NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 34-17S-27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1690' FSL & 1650' FEL, Unit "J"

At top prod. interval reported below (Same)

At total depth (Same)

14. PERMIT NO.

DATE ISSUED

2/18/00

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

6/21/00

16. DATE T.D. REACHED

6/23/00

17. DATE COMPL. (Ready to prod.)

7/10/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3597'; GL 3588'; DF 3596'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3700'

21. PLUG, BACK T.D., MD & TVD

3654'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 1940'-2420', Yeso 3064'-3552' (Well deepened to Yeso 6/00 and downhole commingled with existing San Andres perms effective 7/13/00 per NMOCD Administrative Order DHC-2685).

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform ExpressAzimuthal Laterolog Gamma Ray, Slim Access CNL-Density/GR

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1145	12-1/4"	surf; 350 sx lite & 200 sx "C"	NA
5-1/2" J-55	15.5#	2699'	7-7/8"	surf; 150 sx lite C & 375 sx "C"	NA

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	2577'	3700'	65 sx		2-7/8"	2509'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SAN ANDRES, ALPHA, "A", "B", "C", & "D"

1940'-2420' (30 holes) — Existing perms

YESO

3064'-3552' (21 holes) — Deepened to Yeso 6/00 and downhole commingled w/ existing San Andres perms effective 7/13/00.

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3064'-3552'	2000 gals 15% NEFE acid
3064'-3552'	8000 gals slick wtr prepad + 100,000 gal linear
	Gel wtr + 3000# 100 mesh sd + 70,000# 20/40
	Brady sd + 16,000# CRC sd

33.* PRODUCTION

DATE FIRST PRODUCTION 7/13/00		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/27/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 50	GAS-MCF. 60	WATER-BBL. 305	GAS-OIL RATIO 1200/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 50	GAS-MCF. 60	WATER-BBL. 305	OIL GRAVITY-API (CORR.) 40°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

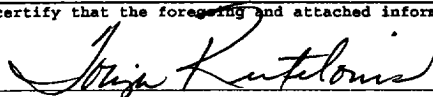
Danny Hokett

35. LIST OF ATTACHMENTS

Logs, deviation surveys

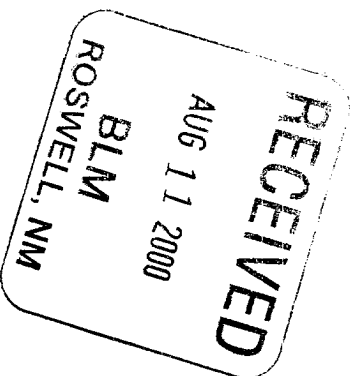
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE 8/7/00

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier sand	1528'	1568'	sandstone dolomite sd & dolomite dolomite
San Andres	1568'	2939'	
Glorieta	2939'	3030'	
Yeso	3030'	3700'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
		1940'-2420'	34,000 gals fresh wtr prepad + 18,000 gals linear gel wtr + 20,000# CRC sd

RECEIVED
AUG 11 2000
BLM
ROSWELL, NM

Eagle 34 J Federal #20
1690' FSL & 1650' FEL
Section 34-17S-27E
Eddy County, NM

The following are deviation surveys for the above well:

<u>DEPTH</u>	<u>DEVIATION</u>
3158'	1°
3675'	1°

