Form 3160-5 (June 1990)

UNITED STATES DEPARTME OF THE INTERIOR

210-2834

N.M. Oli Colla. M. alvi.

FORM APPROVED

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— — · · · · · · · · · · · · · · · · · ·	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill o	r to deepen or reentry to a different reservoir	LC-067849
Use "APPLICATION FO	PR PERMIT—" for such proposals 30 20 212	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	2NA
. Type of Well	/Z NOV 199,	\ \text{\Pi} \text{ If Unit or CA, Agreement Designation}
☐ Gas ☐ Other	RECEIVE	NA
. Name of Operator	DA) OCO ARTE	CLA A
DEVON ENERGY CORPORATION (NEVA	DA)	Eagle "34K" Federal #22
3. Address and Telephone No.	6,0	9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OF	KLAHOMA CITY, OKLAHOMA 73102 (485) 295-36 217	
Location of Well (Footage, Sec., T., R., M., or Survey	Description)	10. Field and Pool, or Exploratory Area
1790' FSL & 2270' FWL of Section K-34-T17S-R27E		Red Lake (Q-GB-SA)
		11. County or Parish, State
		Eddy County, NM
CUECK ADDRODDIATE POY	s) TO INDICATE NATURE OF NOTICE, R	PEPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	
Notice of Intent	Abandonment	Change of Plans New Construction
⊠	Recompletion	Non-Routine Fracturing
Subsequent Report	Plugging Back	Water Shut-Off
	Casing Repair	Conversion to Injection
Final Abandonment Notice	Altering Casing	Dispose Water
	Other Clarify BOP Equipment	(Note: Report results of multiple completion on Well
22 Describe Dremond or Completed Operations (Clearly state all	pertinent details and give pertinent dates including estimated date of st	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled, give
 Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths 	pertinent details, and give pertinent dates, including estimated date of st for all markers and zones pertinent to this work.)*	
subsurface locations and measured and true vertical depths The BOP listed in the APD as 3000 ps	pertinent details, and give pertinent dates, including estimated date of st for all markers and zones pertinent to this work.)* i working pressure is only being used due would like to amend our APD to reflect	arting any proposed work. If well is directionally drilled, give to availability. A 2000 psi working
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