Form 3160-5 (June 1990)

Final Abandonment Notice

any matter within its jurisdiction

TED STATES DEPARTMENT OF THE INTERIOR

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Water Shut-Off

Dispose Water

Conversion to Injection

(Note: Report results of multiple completion on Well

BUREAU OF LAND MANAGEMENT FORM APPROVE 311 5. 151 Budget Bureau No. 1004-0135 **SUNDRY NOTICES AND REPORTS ON WELLS** 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-067849 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 1 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas Weil Mell Nell Other 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Eagle "34K" Federal #22 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-29642 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1790' FSL & 2270' FWL (K) of Section 34-T17S-R27E Red Lake (Q-GB-SA) 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Other Completion

Casing Repair

Altering Casing

12/10/97 RU Wedge WL. Ran Bond log from 2331' to surf. Perf'd w/1 SPF as follows: 1892', 1917', 40', 55', 66', 76', 96', 2046', 78', 87', 95', 2108', 32', 58', 76', 92', 2204', 18', 48', 56', 64', 72', 74', 76', 82', 2302', 04', 06', 36', 38', 58, & 2360' for a total of 32 holes (.40" EHD Holes).

Acidize San Andres perfs 1892-2360' w/2500 gals of 15% NeFe acid, ISIP 885#.

Frac'd perfs 1892-2360' w/163,000 gals gel water + 6000# 100 mesh sand + 241,000# 20/40 Brady sand. ISIP 1180#, closed at 640#.

Ran 2 7/8" production tbg, SN set at 2107'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct Signed	Diana Keys Title Engineering Tochnician Date January 14, 1998	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title FEB 0 5 1838	

60 = d 62 mg gh;

