

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1790' FSL & 2270' FWL; Unit "K"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

6/3/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

11/30/97

16. DATE T.D. REACHED

12/5/97

17. DATE COMPL. (Ready to prod.)

12/25/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3584'; GL 3575'; DF 3583'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2700'

21. PLUG, BACK T.D., MD & TVD

2654'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres - 1892-2360'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
8-5/8" J-55	24#	1179'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2699'	7-7/8"	surf; 200 sxs lite C & 325 sxs "C"	NA

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2107'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1892-2046' ALPHA (8 - .40" EHD holes)

2078-2132' "A" (5 - .40" EHD holes)

2158-2218' "B" (5 - .40" EHD holes)

2248-2282' "C" (7 - .40" EHD holes)

2302-2360' "D" (7 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1892-2360'	2500 gals of 15% NeFe acid
1892-2360'	163,000 gals gel water + 6000# 100 mesh sand
	+ 241,000# 20/40 Brady sand

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/25/97	Pumping (2-1/2" x 2" x 12' RWTC Pump)	Producing
DATE OF TEST	HOURS TESTED	CHOKER SIZE
1/5/98	24	
PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.
	90	90
WATER-BBL.	GAS-OIL RATIO	
278	1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		90
OIL-BBL.	GAS-MCF.	WATER-BBL.
90	90	278
OIL GRAVITY-API (CORR.)		
38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE January 14, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

EDWARD T. TRIMSON
HOSPITAL OFFICE

WED JUN 29 P 3:09

TRIMSON

EDWARD T. TRIMSON
HOSPITAL OFFICE
WED JUN 29 A 9:26