PO Box 1980, Hobbs, NM 88241-1980

District II

District III

6137

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

5 Copies

"III. Oil and Gas Transporters "Transporter "Transporter Name and Address "POD "Oil "POD UISTR Leastion and Description POD UISTR Leastion POD	District IV	ahaaa San	ta Ea NM S	7505								X	AMENDED REPORT		
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20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 API Number API Numbe		Tab Q t		 											
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Printed Name

Steve McNally

Title

District Manager

Date

3/20/00