

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1740' FSL & 1068' FWL; Unit "L"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-0678496. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Eagle "34L" Federal #249. API WELL NO.
30-015-2964310. FIELD AND POOL, OR WILDCAT
Red Lake (QOGB-SA)11. SEC., T., R., W., OR BLOCK AND SURVEY OR AREA
Section 34-17S-27E

14. PERMIT NO.

DATE ISSUED
6/3/9712. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
10/24/9716. DATE T.D. REACHED
10/29/9717. DATE COMPL. (Ready to prod.)
11/7/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3568', GL 3559', DF 3567'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2650'21. PLUG, BACK T.D., MD & TVD
2603'22. IF MULTIPLE COMPL., HOW MANY?
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1886-2295'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|------------------------------------|---------------|
| 8-5/8" J-55 | 24# | 1150' | 12-1/4" | surf; 350 sxs lite & 200 sxs "C" | NA |
| 5-1/2" J-55 | 15.5# | 2649' | 7-7/8" | surf; 225 sxs lite C & 325 sxs "C" | NA |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 2115' | (OET) |
| | | | | | | | |
| | | | | | | | |

30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 2115' | (OET) |
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

1886-1948' ALPHA (5 - .40" EHD holes)
2040-2090' "A" (4 - .40" EHD holes)
2106-2169' "B" (9 - .40" EHD holes)
2200-2236' "C" (7 - .40" EHD holes)
2256-2295' "D" (5 - .40" EHD holes)

ACCEPTED FOR RECORD
JAN 05 1998
GARY GOURLEY
BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 1886-2295' | 2500 gals of 15% NeFe acid |
| 1886-2295' | 180,000 gals gel water + 6000# 100 mesh sand + 306,000# 20/40 Brady sand |
| | |

33.* PRODUCTION

| | | | | | | | | |
|-----------------------------------|--------------------|---|-----------------------------|----------------|-------------------|-------------------|---|-------------------------|
| DATE FIRST PRODUCTION 11/11/97 | | PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump) | | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 11/26/97 | HOURS TESTED 24 | CHOKER SIZE NA | PROD'N FOR TEST PERIOD → | OIL-BBL. 70 | GAS-MCF. 70 | WATER-BBL. 444 | | GAS-OIL RATIO 1000/1 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL-BBL. 70 | GAS-MCF. 70 | WATER-BBL. 444 | | OIL GRAVITY-API (CORR.) 38° | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE December 9, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

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