

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/51

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ **D.M. Oiler**
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other **10-2834**

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 330' FSL & 990' FWL; Unit "M"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
8/3/9712. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
8/13/9716. DATE T.D. REACHED
8/18/9717. DATE COMPL. (Ready to prod.)
8/29/9718. ELEVATIONS (DF, RKB, RZ, etc.) *
KB 3565', GL 3556', DF 3564'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
260021. PLUG, BACK T.D., MD & TVD
255022. IF MULTIPLE COMPL., HOW MANY
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
San Andres - 1693'-2265'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1087'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 225 sxs lite C & 250 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1988'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1693'-1718" U.S. SAN ANDRES (3-40" EHD holes)
1804'-1914" ALPHA (8-40" EHD holes)
1997'-2051" "A" (7-40" EHD holes)
2073'-2136" "B" (6-40" EHD holes)
2176'-2196" "C" (3-40" EHD holes)
2230'-2265" "D" (4-40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1693'-2265'	2500 gals of 15% NeFe acid
1693'-2265'	180,000 gals gel water + 6000# 100 mesh sand +
	267,000# 20/40 Brady sand and 20,000# 16/30
	RC sand.

33. PRODUCTION

DATE FIRST PRODUCTION 9/3/97 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12" RWTC Pump) WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/11/97 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. 108 GAS-MCF. 162 WATER-BBL. 289 GAS-OIL RATIO 1500/1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 289 OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal ThorntonTITLE ENGINEERING TECHNICIANDATE September 24, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
1971 OCT -6 A 9 38
BUREAU OF LAND MGMT.
ROSWELL OFFICE

