

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

C/SF

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8268

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FSL &amp; 2220' FWL; Unit "N"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

6/3/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

8/19/97

16. DATE T.D. REACHED

8/24/97

17. DATE COMPL. (Ready to prod.)

9/5/97

18. ELEVATIONS (DF, RKB, RS, GR, ETC.)\*

KB 3601', GL 3600', DF 3592'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2600'

21. PLUG, BACK T.D., MD &amp; TVD

2649'

22. IF MULTIPLE COMPL., HOW MANY\*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

San Andres - 1604-2324'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1067'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 250 sxs lite C & 250 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2041'	(OET)

## 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2041'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1604-1742 USAN ANDRES (4 -40" EHD holes)

1893-1944 ALPHA (5 -40" EHD holes)

2081-2103 "A" (2 -40" EHD holes)

2127-2186 "B" (4 -40" EHD holes)

2222-2256 "C" (11 -40" EHD holes)

2278-2324 "D" (4 -40" EHD holes)

ACCEPTED FOR RECORD

OCT 09 1997  
(ORIG. SGD.) GARY GOURLEY

BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1604-2324'	2500 gals of 15% NeFe acid
1604-2324'	180,000 gals linear gel water + 6000# 100 mesh
	Sand + 280,000# 20/40 and 20,000# 16/30
	RC sand.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 9/10/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/18/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 108	GAS-MCF. 162	WATER-BBL. 170	GAS-OIL RATIO 1500/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 108	GAS-MCF. 162	WATER-BBL. 170	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Thornton

TITLE ENGINEERING TECHNICIAN

DATE September 24, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

1991 OCT -6 A 9:52

BUREAU OF LAND MGMT.  
ROSWELL OFFICE