

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See cover in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3610

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2310' FNL & 430' FEL; Unit "H"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

6/4/97

BLM
ROSWELL, NM

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

9/24/97

16. DATE T.D. REACHED

9/29/97

17. DATE COMPL. (Ready to prod.)

10/9/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3576'; GL 3567'; DF 3575'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2700'21. PLUG, BACK T.D., MD & TVD
2659'22. IF MULTIPLE COMPL., HOW MANY*
NA

ACCEPTED FOR RECORD

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

San Andres - 1916-2394'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1155'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2700'	7-7/8"	surf; 200 sxs lite C & 325 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2193'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1916-1996' ALPHA (6-.40" EHD holes)

2076-2157' "A" (8-.40" EHD holes)

2180-2242' "B" (5-.40" EHD holes)

2292-2316' "C" (3-.40" EHD holes)

2328-2394' "D" (8-.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1916-2394'	2500 gals of 15% NeFe acid
1916-2394'	180,000 gals gel water + 6000# 100 mesh
	Sand + 267,000# 20/40 Brady sand and
	20,000# 16/30 RC sand

33. PRODUCTION

DATE FIRST PRODUCTION 10/14/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/29/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 100	GAS-MCF. 150	WATER-BBL. 320	GAS-OIL RATIO 1500/1
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 100	GAS-MCF. 150	WATER-BBL. 320	OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE November 5, 1997

*(See instructions and Spaces for Additional Data on Reverse Side)