

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

la TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3 ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) \*

At surface 1740' FSL &amp; 280' FEL; Unit "I"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.		DATE ISSUED 6/4/99		12. COUNTY OR PARISH Eddy County		13. STATE NM					
15. DATE SPUDDED 8/26/97		16. DATE T.D. REACHED 8/31/97		17. DATE COMPL. (Ready to prod.) 9/12/97		18. ELEVATIONS (DF, RES, etc., GR, etc.) * KB 3601'; GL 3592'; DF 3600'		19. ELEV. CASING HEAD			
20. TOTAL DEPTH, MD & TVD 2700'		21. PLUG, BACK T.D., MD & TVD 2642'		22. IF MULTIPLE COMPL., HOW MANY * NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * San Andres - 1931'-2427'						25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL						27. WAS WELL CORED No					

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1165'	12-1/4"	surf; 350 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2699'	7-7/8"	surf; 225 sxs lite C & 300 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2106'	(OET)

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

1931'-1999' ALPHA (8.40" EHD holes)  
2113'-2151" "A" (4.40" EHD holes)  
2174'-2236" "B" (5.40" EHD holes)  
2270'-2313" "C" (6.40" EHD holes)  
2328'-2427" "D" (7.40" EHD holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1931'-2427'	2500 gals of 15% NeFe acid
1931'-2427'	180,000 gals gel water + 6,000# 100 mesh sand+
	267,000# 20/40 Brady sand and 20,000#
	16/30 CRC sand.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 9/19/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/30/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 120	GAS-MCF. 180	WATER-BBL. 349	GAS-OIL RATIO 1500/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 120	GAS-MCF. 180	WATER-BBL. 349	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal ThorntonTITLE ENGINEERING TECHNICIANDATE October 9, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)

BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

1997 OCT 14 A 4:43

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