

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CLSR
Blum
Bjorn
Sted

WELL API NO.
30-015-29662

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
X00647

7. Lease Name or Unit Agreement Name

Arco 26A State

8. Well No.

7

9. Pool name or Wildcat
Red Lake, QN-GR-SA (51300)

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line

Section 26 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 06/28/97 11. Date T.D. Reached 07/06/97 12. Date Compl. (Ready to Prod.) 08/09/97 13. Elevations (DF & RKB, RT, GR, etc.) 3663' 14. Elev. Casinghead

15. Total Depth 3350' 16. Plug Back T.D. 3311' 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2497-2968' (San Andres)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR, CCL & CBL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	512'	12-1/4"	375 sxs Cl C w/2% CaCl	0
4-1/2"	10.5#, J-55	3349'	7-7/8"	400 sxs 35/65 Poz C (lead) + 400 sx Cl "C" w/2% CaCl	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2958'	

26. Perforation record (interval, size, and number)

2497', 2501', 12', 34', 39', 58', 70', 2603', 11', 30', 40', 46', 66', 83', 96', 2703', 08', 18', 20', 24', 44', 67', 2808', 39', 2900', 30', 40', 51', 56', and 68', 1 spf, total 30 holes, 3-1/8" Select Fire gun.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2497-2968'</u>	<u>3500 gals 15% NEFE acid & frac'd w/</u> <u>36,667 gals SFG 3000 & 60,140# 16/30</u> <u>Brady SD.</u>

28. PRODUCTION

Date First Production <u>08/15/97</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump - 2" x 1-1/2" x 12' RWAC trash pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>		
Date of Test <u>09/07/97</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl. <u>12</u>	Gas - MCF <u>35</u>	Water - Bbl. <u>28</u>	Gas - Oil Ratio <u>2917/1</u>
Flow Tubing Press.	Casing Pressure <u>35</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>12</u>	Gas - MCF <u>35</u>	Water - Bbl. <u>28</u>	Oil Gravity - API - (Corr.) <u>25.4</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Jerry Smith

30. List Attachments

Deviation Survey and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Janice Courtney

Printed Name

Janice Courtney

Title

Regulatory Tech

Date

09/09/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 575.0	T. Strawn _____
B. Salt _____ 710.0	T. Atoka _____
T. Yates _____ 870.0	T. Miss _____
T. 7 Rivers _____ 975.0	T. Devonian _____
T. Queen _____ 1548.0	T. Silurian _____
T. Grayburg _____ 1860.0	T. Montoya _____
T. San Andres _____ 2142.0	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	332.0	332.0	Red Bed
332.0	815.0	483.0	Anhy.
815.0	3350.0	2535.0	Dolo.