

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. ENVR. ☐	Other _____
2. NAME OF OPERATOR						16696	
OXY USA Inc. — CONFIDENTIAL							
3. ADDRESS AND TELEPHONE NO.							
P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1650 FSL 1980 FWL NESW (K)							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
—		9/16/97		EDDY		NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
3/13/98	4/13/98	4/24/98	3480'				
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
9500'	9411'	N/A	→	X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
9160 - 9172' Morrow						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRO	
ALL MCF, GR, TDDL, CWL, GR						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 7/8" H40	48#	395'	17 1/2"	5205x - Circulated		—	
8 3/8" K55	24#	1803'	11"	9005x - Circulated		—	
4 1/2" N80	11.6#	9500'	7 7/8"	4755x - CBL-7770'		—	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9089'	9089'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4 SPB @ 9160 - 9172' Total 52 holes				DEPTH INTERVAL (MD) — AMOUNT AND KIND OF MATERIAL USED			
				ACCEPTED			
				JUN 17 1998			
				RECEIVED			
				OCD ARTESIA			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
4/24/98		Flowing			Prod		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/17/98	24	18/64	→	20	1775	4	88750
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1250		→	20	1775	4	59.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						J. Stinson	
35. LIST OF ATTACHMENTS							
3160-5, Dev. Rpt. C-122 (4PT), Logs (2 complete sets)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>David Stewart</u>				TITLE <u>REGULATORY ANALYST</u>		DATE <u>6/9/98</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
C O R E A N A L Y S I S			
SAMPLE NUMBER	DEPTH ft	INCHES REC.	DESCRIPTION
DRILLED SIDEWALL ANALYSIS			
STRAWN FORMATION			
1	8578.0	1.3	Sd. gry. f-mgr. sl calc. 0% flu. no cut
2	8579.0	1.5	Sd. gry. f-mgr. sl calc. 0% flu. no cut
3	8580.0	1.0	Sd. gry. f-cgr. sl calc. 0% flu. no cut
MORROW FORMATION			
4	9163.0	1.1	Sd. gry. f-mgr. sl calc. 0% flu. no cut
5	9165.0	1.2	Sd. gry. f-cgr. sl calc. 0% flu. no cut
6	9169.0	1.5	Sd. gry. f-cgr. sl calc. 0% flu. no cut
7	9181.0	1.7	Sd. gry. vf-fgr. sl calc. 0% flu. trace cut
8	9244.0	1.7	Sd. gry. vf-fgr. sl calc. 0% flu. trace cut
9	9246.0	1.8	Sd. gry. vf-fgr. sl calc. 0% flu. no cut
10	9365.0	0.8	Sd. gry. f-cgr. sl calc. 0% flu. no cut

NAME	TOP	TRUE
	MEAS. DEPTH	VERT. DEPTH
Tubb	4324'	
Wolfcamp	6090'	
Cisco	7448'	
Canyon	7841'	
Penun Ln	8004'	
Strawn	8576'	
Atoka	8896'	
Morrow	9110'	

PREPARED BY: [illegible]
 DATE: 10 A 9 24