1160.5	UNITED ST	ATES		FORM APPROVED	
rm 3160-5 ine 1990)	DEPARTMENT OF T	HE INTERIOR	1	CD Budget Bureau No. 1004-0135 Expires: March 31, 1993	
	BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No. NM69163	
Do not use this for	SUNDRY NOTICES AND R m for proposals to drill or to e "APPLICATION FOR PERM	deepen or reentry	to a different reservoir.	6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TR	IPLICATE	4	7. If Unit or CA, Agreement Designation	
Type of Well Oil Gas Well X Well			Dr.	8. Well Name and No.	
Name of Operator	U Other		OCD CEIVED	LD 4 Federal Com. #1	
	USA Inc.		AR7 16696	9. API Well No.	
Address and Telephone No. P.O. Box 502		710-0250	915-685-5717	30-015-29865 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Wildcat	
660 FSL 1980 H	FEL SWSE(O) Sec 4 T175	6 R27E		11. County or Parish, State Eddy NM	
CHECK A	PPROPRIATE BOX(s) TO I	NDICATE NATU	RE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF S	UBMISSION	······	TYPE OF ACTIO	N	
X Notice of	Intent	Abandonme	at	X Change of Plans	
	u Report	Plugging Be		New Construction	
Subsequen		Casing Rep		Water Shut-Off	
Final Aba	ndonment Notice			Conversion to Injection	
			ange csg, cmt, mu BOP programs.	(Note: Report results of multiple completion on We	
Describe Personal on Com	eleved Operations (Clearly state all periject			Completion or Recompletion Report and Log form. ting any proposed work. If well is directionally drill	
The APD was	approved 9/26/97 wit	, Chi Operati	ng. Inc as operato		
		See other side	operator to OXY US	r. Chi Operating, Inc.	

ATTACHMENT 3160-5 OXY USA Inc. LD 4 FEDERAL COM. #1 SEC 4 T178 R27E Eddy County, NM

- BOP PROGRAM: 0' 400' None 400'-1800' 13-3/8" 5M blind and pipe rams with 5M annular preventer.
 - 1800'-9200' 13-3/8" 5M blind and pipe rams with 5M annular preventer and rotating head below 6000'.
- CASING: 13-3/8" 48# H40 ST&C casing @ 400'. 17 1/2" hole.

8-5/8" 32# K55 ST&C casing @ 1800', 11" hole

4-1/2" 11.6# N80-S95 LT&C casing @ 9200', 7-7/8" hole.

CEMENT: Surface - Circulate cement with 220sx 65/35 C/POZ w/2% CaCl₂ + 6% gel + .25#/sx Cello-seal followed by 200sx Class C with 2% CaCl₂.

Intermediate - Circulate cement with $315sx \ 65/35 \ C/POZ \ w/ \ 6\%$ gel + 5% salt + .25#/sx Cello-seal followed by 200sx Class C with 2% CaCl₂. Cement volumes may be adjusted to fluid caliper.

Production - Cement with 642sx Super C Modified w/ .5#/sx Gilsonite + fluid loss additives and retarder. Estimated top of cement is 6500'. Cement volumes may be adjusted to hole caliper.

- MUD: 0'- 400' Fresh water/native mud. Lime for pH control (9 to 10). Paper for seepage. Wt. 8.7-9.2 ppg, vis 32-34 sec. Lost circulation may be encountered.
 - 400'- 1800' Brine water. Add 10# brine as make-up to avoid excessive washouts in salt stringers. Caustic for pH control (10-10.5). Paper for seepage. Wt. 10-10.1 ppg, vis 28-29 sec. Lost circulation may be encountered.
 - 1800'-6000' Fresh water. Caustic for pH control (9-9.5). Paper for seepage. Wt. 8.4 ppg, vis 28-29 sec.
 - 6000'-9000' Cut brine. Caustic for pH control (10-10.5). Wt. 9.2-9.4 ppg, vis 28-29 sec.
 - 9000'-9200' Mud up with an XCD Polymer mud system Wt. 9.0-9.6 ppg, vis 32-34 sec WL 8cc.