District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec. NM 87410

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Departi

OIL CONSERVATION DIVISION **PO Box 2088**

TOUCKIO BEA	tos Ka., A	ztec, NM	87410		Santa Fe	, NM 87	504-20	88		1		
District IV	Conta Es	NINE OFFI	4 2000								AMENDED REPO	
PO Box 2088, I.				T () \$17 A T	N T 4 N T							
1.	KEQ	OESI I	OKAL	LUWAI	SLE AND	AUTHO	RIZAT	CION	TO TE	RANSPOR'	f r	
Operator Name and Address Devon Energy Corporation (Nevada)							OGRID Number					
		Suite 15		(vada)				6137				
Oklahon	na City,	OK 7310	02-8260	60				Reason for Filing Code				
	Number				⁵ Pool Name				NW NW			
30-015-2	29637			Red Lake (Q-GB-S				SA)			Pool Code	
⁷ Prop	7 Q		* Property Name							Well Number		
TY 10 00	<u> 220</u>	<u>87</u> _				"27B" Fed					Well Number	
		ocation						-				
UI or lot no.	Section Township 27 17 ttom Hole Lo		1 -	Lot.Idn	Feet from the	North/Sc	uth Line	Feet	from the	East/West Line	County Eddy	
B " T				<u> </u>	330	nc	rth		2310	east		
											Eddy	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line	Feet	from the	East/West Line	County	
12 Lse Code	" Producing Method Co			114						Zanc	County	
B	Floduc	P P		I .	ection Date	15 C-129 Pe	rmit Numb	ег	" C-129 E	ffective Date	¹⁷ C-129 Expiration Date	
	nd Gae		porters	2/26/	198	<u> </u>			<u> </u>			
	porter	o I I alls	porters	19		·						
OGRID			" Transporter Name and Address				²⁰ POD 21 O/G			22 POD ULSTR Location		
9171			GPM Gas Corp.				2010556			and Description		
			4044 Penbrook				2818556 G			Sec. F-27-17S-27E		
			Odessa	, TX 7976	52							
7	440		EOTT									
·				P.O. Box 1188 Houston, TX 77251			2818555 O		0	Sec. F-27-17S-27E		
			Housto									
								l			NID 1000	
								MAR 1980				
V. Produ	ced W	ater									RECEIVED	
	' POD		<u> </u>			24 DOD III oo					CD - ARTESIA	
IN.	JECTED	<u>) </u>				" POD ULS	R Location	n and E	Description			
. Well C	omplet	ion Da	ta									
25 Spud D	ate			eady Date		" TD	 1					
	1/22/98			2/14/98 24			" PBTD			²⁹ Perforations		
	³⁶ Hole Size		31	31 Casing & Tubing Size			2707				1960-2316'	
12 1/4" 7 7/8"			 	8 5/8"				1160			33 Sacks Cement	
7 7/8"			 	5 1/2"				2749			7 10-2 450 29-98 600	
			 	2 7/8"			1940 Cin				000	
I. Well T	est Da	to	<u> </u>									
" Date Ne			n Doller =								— ———————	
2/14/98		Delivery Date 3' Test Date 2/26/98			37	" Test Length " T			bg. Pressure "Csg. Pressure			
		1	¹ Oil		2/26/9 42 Water	^{'8}	24 hrs				256. 1 1053410	
		62 620				Gas		" AOF " Test Method		45 Test Method		
ereby certify th	at the rules	of the Oil	Conservation	division hav	e been complied	 -	tstm				pump	
and that the in	formation	given abov	e is true and	complete to t	he best of my	I	On	CO	JOEDT .	7TON = -		
wledge and beli	ef.	, _	A A	,	or my					TION DIVIS		
ature:	<u>ة . ح</u>		allro	4 h.		Approved by				VED BY TIM	W. GUM	
ted Name:			uttross, Jr.	0 >	₹ 4509	Title:	3 () D	3 K	<u>UI II SU</u>	PERVISOR		
: 2/	0/00		t Engineer			Approval Da	te:		1	1-1 05		
	9/98		Phone:		35-3611					4-10	<u>-</u>	
If this is a chan	ge of opera	ator fill in t	he OGRID ni	umber and na	me of the previo	IIS Operator						

Printed Name

Title

Date