

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐				
2. NAME OF OPERATOR		OXY USA Inc.							
3. ADDRESS AND TELEPHONE NO.		P.O. BOX 50250 MIDLAND, TX 79710-0250							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 660 FNL 1650 FEL NWNE (B)							
At top prod. interval reported below									
At total depth									
14. PERMIT NO.		DATE ISSUED		12/30/97					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)					
1/21/98		2/15/98		8/12/98					
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*		19. ELEV. CASINGHEAD		3366'					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*					
9137'		9026'							
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
→		X							
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		No					
8800 - 8806' Morrow									
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED		No					
CNL/GR/TDDL/ALL/MCFL/CBL									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED				
13 3/8" H40	40#	400'	17 1/2"	420gx - Circulated	N/A				
8 5/8" K55	24-32#	1830'	11"	750gx - Circulated	"				
4 1/2" N80	11.6#	9132'	7 7/8"	345gx - 7000' - CBL	"				
29. LINER RECORD			30. TUBING RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8"	8806'	8723'		
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
4 SPF @ 8800 - 8806' Total 28 holes			DEPTH—INTERVAL (MD) FOR RECORD PETER W. CHESTER OCT 1 1998						
33. PRODUCTION									
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/12/98	Flowing	9/22/98	24	20/64	→	30	2840	0	
		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
		1500		→		30		2840	
								WATER—BBL.	
								0	
								OIL GRAVITY-API (CORR.)	
								58.0	
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)									
SOLD									
35. LIST OF ATTACHMENTS									
3160-5, 4-PT. Test, Dev. Suq, 2 sets Logs									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		DATE					
DAVID STEWART		REGULATORY ANALYST		9/25/98					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Tubb	4083'	
Wolfcamp	5950'	
Cisco	7178'	
Canyon	7523'	
Strawn	8264'	
Atoka	8586'	
Morrow	8702'	