District | PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 18 19 20 27 23 2040 South Pacheces Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR	R PERMIT TO DRILL, RE-ENTE	ER, BEEPENNBLOGBACK	, OR ADD A ZONE
SDX Resources, Inc. PO Box 5061	₁Operator Name and Address	1661 1310	20GRID Number 020451
Midland, TX 79704 915/685-1761		22 ESI - 1E OE OF	30 - 015 - 29997
4Property Code	sProperty Na	ame	₅Well No.
009811	Artesia Unit		73

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
М	26	17S	28E		600	South	990	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Artesia, QN-GB-SA (03230)				10Proposed Pool 2				

11Work Type Code	12Well Type Code	13Cable/Rotary	14Lease Type Code	₁։Ground Level Elevation
N	0	R	S	3687
16 Multiple	17Proposed Depth	18Formation	19Contractor	20Spud Date
No	3200	QN-GB-SA	United Drlg. Co.	01-07-98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	300	275	Surface
7-7/8"	4-1/2 - 5-1/2"	9.5 - 17#	3200	600	Surface
				Pari	IP-/
					1-16-98
				AP	I + Loc

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill a 12-1/4" hole to 300'. Set 8-5/8" csg to 300' & cmt w/275 sx Class C cmt. Circ to surface.

Drill 7-7/8" hole to TD (3200") Run open hole logs. Set 4-1/2" or 5-1/2" csg to TD (3200"). Cmt w/600 sx Class C. Circ to surface.

Will perf & stimulate as necessary for optimum production.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION			
Signature: Bonne (Ituater	Approved By: O名记录為是 到场域是 数字 TIM W. GUM			
Printed name: Bonnie Atwater	Title: DISTRICT II SUPERVISOR			
Title: Regulatory Tech. 12/29/97	Approval Date: JAN & 1998 Expiration Date: 1-8-99			