District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

Conto Eo NIM OZEGE													5 Copies		
District IV 2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
	¹ Operator name and Address ² OGRID Number														
SDX Resou PO Box 506	61										020451				
Midland, TX	(79704	4									³ Reason for Filing Code				
⁴ API Number ⁵ Pool Name												NW		ool Code	
30 - 0 15-29997 Artesia QN-GB-SA							- Tool Haine							03230	
	operty Co 009811		Artesia Uni		perty Name						٩W	ell Number			
		e Location	L								<u></u>	73			
Ul or lot no.	or lot no. Section		Range	Lot Id	in i	Feet from the		North/South Line		ine	Feet from the	East/W		County	
M 11 5	26 Botton	17S		28E		60)0	Sou			990	<u>w</u>	'e:st	Eddy	
UI or lot no.	1 Bottom Hole Loc D. Section Township					Feet from the		North/South Line		ine	Feet from the	East/W	est line	County	
													·	-	
¹² Lse Code S	13 Produ	ucing Method C Pump	ŀ	¹⁴ Gas Connection Date 03/11/98		15 C-	-129 Permi	mit Number		¹⁶ C-129 Effective D		Date	17 C-	129 Expiration Date	
	nd Ga	s Transpo		<u> </u>									L		
18 Transport OGRID		1	$\overline{}$	²⁰ POD			/G	²² POD ULS TR Location and Description							
		Navajo Refini	and Addres				222074		\Box		William	3301p	<u></u>		
015694	, 1,	PO Box 159 Artesia NM 8		2230710 C											
000474		GPM		24 (8 9110)	2820133 G				··········						
009171		4001 Penbroo Odessa, TX			2020100										
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												ner)	ESIA		
IV. Produ		Vater					24 POD (3) :	STR Locati	on an	-d Dec					
282	127	-5					"FOD OL	JIN LOW.	Ott tar.	N Du	SCIIDIIO11				
		letion Data													
²⁵ Spud 01/28		1	²⁵ Ready Date 03/09/98	i			²⁸ PBTD 2960'				²⁹ Perfor		34	DHC, DC, MC	
	0/90 ³¹ Hole Si				. Tubing Siz			2900 33 De					34 Sacks Cement		
	12-1/4'	11	8-5/8" 24#					322' Best II						x Class C	
	7-7/8"		4-1/2" 11.6# & 10.5#				3000' (6-12-98	6-19-98 350 sx C + 350 sx Lite			
							261	4'	comp						
VI. Well	Test		Delivery Date		37 Test Da		36	Test Lengt	*		³⁹ Tbg. Pre			⁴⁰ Csg. Pressure	
03/11/		ļ	3/11/98					24			··· ing. i io	35urc	253.110004117		
⁴¹ Choke Size			⁴² Oil		⁴³ Water	· ·	1	⁴⁴ Gas			⁴⁵ AOF		1	46 Test Method	
15 30 47 I hereby certify that the rules of the Oil Conservation Division have been							10				<u></u>			Pump	
complied w	ith and th	the rules of the (hat the information owledge and be	ion given above					C)IL (COI	NSERVAT	ION DI	VISIC	N	
Signature:	Ra	,	1	- ≥	i by:						_				
Printed name:	Ronr	nie Atwater		<u>يس</u>	w		ORIGINAL SIGNED BY TIM W. GUM TRIE: DISTRICT II SUPERVISOR								
Title: Regu	latory T			1	Approval Date:							d .			
0.4	07/98		7 10 10												
⁴⁶ If this is a ch	ange of o	operator fill in the	e OGRID numb	er and r	name of the	previous	operator						-		
	S42.						Date day of								
	PTEVIO	us Operator Sig	nature				Printed	Name					Title	Date	