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District I PO Box 1980, Hobbs, NM 88241-1980			•.	State of New Mexico				R	Form C-101 (1) Revised October 18, 1994		- YI
District II 811 South First, Artesia, NM 88210				Energy, Minerals & Natural Resources Department				Instr Appropriat	uctions on back te District Office	84	
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Energy, Minerals & Natural Resources Department					ease - 6 Copies ease - 5 Copies)	
District IV 2040 South Pacheco, Santa Fe, NM 87505				Santa Fe NM 87505 DEC 1002				AMENDED REPORT			
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEREN, ARTES, OR ADD A ZO								DD A ZONE			
SDX Resources, Inc.				Operator Name and Address				3	20GRID Number 020451]
PO Box 5061 Midland, TX 79704 915/685-1761						E OI B	2491919171E17		sA	PI Number 5-29999	*
4Property Code					sPropert	y Name			· · · · · · ·	oWell No.	1
009811 Artes			Artesia Uni	t						75	
"Surface Location											
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West Line	County	٦
F	35	17S	28E		1650	North	1650	V	Vest	Eddy	
Proposed Bottom Hole Location If Different From Surface								-			

V

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Artesia, QN-GB-SA (03230)							10Proposi	ed Pool 2	<u> </u>

ſ	11Work Type Code	12Well Type Code	13Cable/Rotary	14Lease Type Code	15Ground Level Elevation
I	Ν	0	R	S	3684
ł	16Multiple	17Proposed Depth	18Formation	19Contractor	20Spud Date
ļ	No	3200	QN-GB-SA	United Drlg. Co.	01-07-98

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	300	275	Surface
7-7/8"	4-1/2 - 5-1/2"	9.5 - 17#	3200	600	Surface
				Post	FD-1
``````````````````````````````````````				1-10	-98
				APT	+ hoc

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill a 12-1/4" hole to 300'. Set 8-5/8" csg to 300' & cmt w/275 sx Class C cmt. Circ to surface.

Drill 7-7/8" hole to TD (3200') Run open hole logs. Set 4-1/2" or 5-1/2" csg to TD (3200'). Cmt w/600 sx Class C. Circ to surface.

Will perf & stimulate as necessary for optimum production.

²³ hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
Signature: Bonnie (Hugter	Approved By: ORIGINAL SIGNED BY TIM W. GUM				
Printed name: Bonnie Atwater	Title: DISTRICT II SUPERVISOR				
Title: Regulatory Tech. 12/29/97	Approval Date: JAN 8 1998 Expiration Date: 1-8-99				