District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 2128 4 T TO DRILL, RE-ENTER, DEEPEN				Form C-101 Revised October 18, 1994 Instructions on back V Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT GBACK. OR ADD A ZONE		
				tor Name an			RECEIVED DCD - ARTESIA		20G () 3AF	RID Number 20451 Number 5 - <i>30000</i>
Property Code 009811 Artes		tesia Uni	t	₅Propert	y Name				₀Well No. 76	
	,Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West Line	County

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
L	35	17S	28E		1650	South	1155	West	Eddy

.Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County	
₀Proposed Pool 1 Artesia, QN-GB-SA (03230)						10Proposed Pool 2				

ſ	11Work Type Code	12Well Type Code	13Cable/Rotary	4Lease Type Code	15Ground Level Elevation
	N	O	R	S	3677
	10 Multiple	17Proposed Depth	₁₀Formation	19Contractor	20 Spud Date
	No	3200	QN-GB-SA	United Drlg. Co.	01-07-98

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	300	275	Surface
7-7/8"	4-1/2 - 5-1/2"	9.5 - 17#	3200	600	Surface
	· · · · · · · · · · · · · · · · · · ·			Port	ID-1
				1-1	6-98
				HPI	+ Lac

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill a 12-1/4" hole to 300'. Set 8-5/8" csg to 300' & cmt w/275 sx Class C cmt. Circ to surface.

Drill 7-7/8" hole to TD (3200') Run open hole logs. Set 4-1/2" or 5-1/2" csg to TD (3200'). Cmt w/600 sx Class C. Circ to surface.

Will perf & stimulate as necessary for optimum production.

Permitted as a standard location in the Arteisa Unit Waterflood Project (R-3311) as per OCD Order No. R-10533.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
Signature: Bonnie ()twater	Approved By: ORIGINAL SIGNED BY TIM W. GUM				
Printed name: Bonnie Atwater	Title: DISTRICT II SUPERVISOR				
Title: Regulatory Tech. 12/19/97	Approval Date: JAN 8 1998 Expiration Date: 1-8-99				