

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

AN 1998
RECEIVED

WELL API NO. 30-015-30000
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Artesia Unit
Well No. 76
Pool name or Wildcat ART-2-G-5A
Well Location Unit Letter L 1650 Feet From The South Line and 1155 Feet From The West Line Section 35 Township 17S Range 28E NMPM Eddy County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3677' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
Name of Operator SDX Resources, Inc.
Address of Operator PO Box 5061, Midland, TX 79704
Well Location Unit Letter L 1650 Feet From The South Line and 1155 Feet From The West Line Section 35 Township 17S Range 28E NMPM Eddy County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3677' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TD & set production csg. <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached 3125' TD 1/19/98. Run GR, CNL, LDT & MLL logs from 3018' to 322'. RU csg crew & run 44 jts 4-1/2" 11.6# LTC, 34 jts 4-1/2" 10.5# STC. Set 3120'. PBDT 3080'. Cmt w/300 sx Class C lead & 350 sx. Lite tail. PD 5:45 pm. Circ 25 sx to pit.

Release rig 6:00 pm 1-19-98.

Presently WO Completion Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech. DATE 01-27-98

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE FEB 2 1998

CONDITIONS OF APPROVAL, IF ANY: