

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

c75F

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 2310' FEL; Unit "K"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-049648-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Compton 33 Federal #1

9. API WELL NO.
30-015-30046

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 33-17S-27E

14. PERMIT NO. DATE ISSUED
1/20/98

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
3/25/98

16. DATE T.D. REACHED
3/31/98

17. DATE COMPL. (Ready to prod.)
4/11/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3536'; GL 3527'; DF 3535'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2500'

21. PLUG, BACK T.D., MD & TVD
2456'

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1774'-2212'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8-5/8 J-55	24#	1149'	12-1/4"	surf; 350 sx lite & 200 sx "C"	NA	
5-1/2" J-55	15.5#	2499'	7-7/8"	surf; 150 sx lite & 350 sx "C"	NA	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2167'	

31. PERFORATION RECORD (Interval, size and number)
SANANDRES- ALPHA "A", "B", "C" & "D"
1774'-2212' (31 - .40" EHD holes)

(ORIG. SGD.) GARY GOURLEY

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1774'-2212'	2500 gals of 15% NeFe acid
1774'-2212'	180,000 gals gel water + 6000# 100 mesh sand
	+ 192,000 20/40 Brady sand and 65,000# 20/40 CRC sand.

33.* PRODUCTION

DATE FIRST PRODUCTION
4/14/98

PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)
Pumping (2-1/2" x 2" x 12' RWTC Pump)

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
4/20/98	24		→	80	80	340	1000/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
		→	80	80	340	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tonja Rutelonis TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN DATE April 21, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, (time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier Sand San Andres	1424 1464	1464 2500	sandstone dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
		TRUE VERT. DEPTH
Bowers	635'	+2901
Queen	815'	+2721
Grayburg	1187'	+2349
Melex	1316'	+2220
Premier	1424'	+2112
San Andres	1464'	+2072