Form 3160-5 (June 1990)

## UT ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M	· .
311 3	3\
Artic	a. N.

## FORM APPROVED

1154

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-049648-B	
Use "APPLICATION FOR PERMIT—" for such proposals		= 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE		NA	
1. Type of Well		7. If Unit or CA, Agreement Designation	
Oil Gas Other		8. Well Name and No.	
2. Name of Operator	20)	8. Well Name and No.	
DEVON ENERGY CORPORATION (NEVADA)		Compton 33 Federal #2	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-30047	
		- 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2310' FSL & 1650' FWL of Section 33-T17S-R27E, Unit "K"		Red Lake; Q-GB-SA	
2310 FSL & 1650 FWL Of Section 35-1175-R27E, Office R		11. County or Parish, State	
		Eddy County, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
_	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
That Abandonnent Notice	Other Completion	Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
4-27-98 RU Wedge WL. Ran Bond log from 2503' to surf. <b>Perf'd w/1 SPF as follows:</b> 1762', 1774', 1788', 1811', 1823', 1860', 1926', 1949', 1966', 1987', 1996', 2014', 2016', 2022, 2028', 2048', 2054', 2061', 2068', 2076', 2078', 2082', 2086', 2100', 2117', 2122', 2126', 2131', 2140', 2144', 2150', 2168', 2193', 2206', 2212', for a total of 35 holes (.40" EHD holes).			
Acidize San Andres perfs 1762'-2212' w/ 2500 gals of HCl w/ additives, ISIP 540#.			
Frac'd perfs 1762'-2212' w/ 180,000 gals gel water + 6000# 100 mesh sand + 192,000# 20/40 Brady sand and 65,000# CRC sand. ISIP 1033#.  ACCEPTED FOR RECORD			
Ran 2-7/8" production tbg, SN set at 2147'. Ran pump and rods. Began pump testing.			
Signed  (This space for Federal of State office use)	Tonja Rutelonis (CRIG. SG	D.I GARY GOURLEY  Date 5/21/98	
Approved byConditions of approval, if any:	Title	Date	

