<u>иок- р-зо</u> т	nu 3.21 mm	000 NODDO	TRA NO. 130330	20120	•. 2
- DISTRICT I P.O.Box 1980, Hobbs,	NM 88241-1980	State of New Energy, Minerals and Natur			Form C-129
DISTRICT II P.O. Drawer DD, Anesia, NM \$5211-0719 DISTRICT III 1000 Rig Brasss Rd, Azzec, NM \$7410		2040 Pach	OIL CONSERVATION DIVISION 2040 Pacheco St. Senta Fe, NM 87505		Revised 4-1-91
Submit 3 Copies to Appropriate District (	Office		NFO Pert		10 1000 Use Orfy 8 9 10 17 13 23 23 23 23 23
	APPLI	CATION FOR EXCEPTIC (See Rule 306 a			DED 1990 151
<b>A</b> .		Costilla Energy, Inc.		200 1930	23 A SOLUCION INTERNAL STATESTA
on an		P. O. Box 10369, Min		days or uni	~~~~~
of so	December 10, , 19 99, for the following described tank battery (or LACT):				
Name of Lease_Funk 49 #1 Name of Pool_Logan_Draw_Canyon   Location of Battery: Unit Letter_L_Section_33_Township_16S_Range_26E   Number of wells producing into battery_1					
					-
B.	Based upon oil production of22 barrels per day, the estimated * volume of gas to be flared is18MCF; Value36.00per day.				
C.	Name and location of nearest gas gathering facility:				
D.	<u>Agave</u> Distance 2200'	<u></u>	of connection\$25,000	- \$30,000	-
E.					
no H2S in the gas.					
	<u> </u>	15T Flane	GAS BO		_
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATIO		
Signanure turla Russule			By	W. Gum	BEX
Printed Name & TitleStarla Russell, Prod. Analyst			1108	x 19X	
Date 12/03/9	8 Telepho	nc No. <u>915-686-6060</u>	Daie		

\* Gas-Oil ratio test may be required to verify estimated gas volume.