## to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

121	
W	Form C-103 Revised 1-1-8

DISTRICT P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NOW ARTESIA 630-015-30139

DISTRICTI P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088 OCD

5. Indicate Type of La

STATE FEE L DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Oxy Wallace State Com. 1. Type of Well: **姚** 区 SEL [ 8. Well No. OXY USA Inc. 16696 9. Pool name or Wildox Address of Operator P.O. Box 50250 Midland, TX 79710-0250 Well Location : 1700 Feet From The South Line and 1980 Feet From The 175 thip 175 Range 27E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 275 **NMPM** County Township Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Completion - Shut-In OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WL 5/4/98, RIH & TAG @ 9170', RIH W/ CBL/CCL/GR, TOC @ 5000'. RIH W/ ASL/CNL/GR/CCL, RD WL. MIRU PU 5/5/98, RIH W/ PROF NIP, BAKER LS PKR-8540' ON/OFF TOOL & 2-3/8" TBG @ 8548'. PERF ATOKA W/ 4SPF @ 8610-8618, 8718-8723', TOTAL 54 HOLES. SITP-850#, OPEN WELL TO PIT ON 16/64CHK AFTER 30min PRES DROPPED TO 400#, OPEN TO  $^{16}$ CHK, PRES DROPPED TO 100#, UNLOADED 8BW, BURNING 6' FLARE. SITP-1850#, ACIDIZE ATOKA W/ 1225gal 15% NeFe HCl W/ 375gal METHANOL W/ 21 TONS CO2, MAXP-6030#, ISIP-4050#. SITP-2650#, OPEN WELL TO PIT ON 10/64CHK, STARTED TO BURN GAS AFTER 4hr OF FLOW, OPEN TO 16/64CHK, 14hr-FTP-50#, REC 19BLW, TRACE OIL, RDPU 5/9/98. SITP-1950#, OPEN WELL TO PIT ON 20/64CHK, BLED PRES DOWN TO 150# IN 1.5hrs, CHK TO 14/64, PRESS INCREASED TO 200# W/ EST GAS 230MCFD. FLOW WELL FOR 24hrs FOR EST GAS 170MCFD, NO FLUID @ 150# ON 14/64CHK. SI PBU 5/14-5/21/98. SITP-1250#, RU WL, RIH W/ BHP BOMBS, RECORD BHP-2753#, POOH RD WL 5/21/98. SITP-1400#, FLOW WELL FOR 24hrs FOR EST GAS 132MCFD, NO FLUID @ 90# ON 16/64CHK. OPEN CHK & BLEW DOWN WELL, RIH & SWAB .5bbl FLUID & WELL DRY. SI PENDING ENGR EVAL 5/26/98.

I hereby certify that the inform	stice above is true and complete to the best of my knowledge and	Possilators Ar	nalyst DATE 3/26/9
TYPE OR PRINT NAME	David Stewart		TELEPHONE NO. 9156855717
	DRIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR		4-7-99

CONDITIONS OF APPROVAL, IF ANY:

APTROVED BY