

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
En. J., Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30166
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4129
7. Lease Name or Unit Agreement Name	Crow ASM State Com
8. Well No.	1
9. Pool name or Wildcat	POW Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3621' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line  
Section 32 Township 16S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 3:00 AM 5-28-98.

TD 414'. Reached TD at 1:15 PM 5-28-98. Ran 10 joints of 11-3/4" 42# H-40 (420.66') of casing set at 414'. 1-Texas Pattern notched guide shoe set at 414'. Insert float set at 376'. Cemented with 150 sacks "H", 10% A-10B, 10#/sack gilsonite, 1/4#/sack celloflake and 1% CaCl2 (yield 1.51, weight 14.6) and 150 sacks Class C with 2% CaCl2 and 1/4#/sack celloflake (yield 1.34, weight 14.8). Tailed in with 150 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 5:15 PM 5-28-98. Bumped plug to 900 psi, OK. Circulated 167 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 9:00 AM 5-29-98. WOC 15 hours and 45 minutes. Reduced hole to 11". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 8, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Gumb B6x TITLE District Supervisor DATE 6-11-98

CONDITIONS OF APPROVAL, IF ANY: \* Please note that 1000' per surface of intermediate casing is 18 hours