

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30166
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4129
7. Lease Name or Unit Agreement Name Crow ASM State Com
8. Well No. 1
9. Pool name or Wildcat POW Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line Section 32 Township 16S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3621' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9968'. Reached TD at 5:00 PM 6-21-98. Ran 241 joints of 5-1/2" 17# & 15.5# casing as follows: 45 joints of 5-1/2" 17# N-80 8rd LT&C (1851.18'); 37 joints of 5-1/2" 17# J-55 8rd LT&C (1527.73'); 1 marker joint 5-1/2" 17# N-80 8rd LT&C (21.21'); 4 joints of 5-1/2" 17# J-55 8rd LT&C (165.89'); 102 joints of 5-1/2" 15.5# J-55 8rd LT&C (4295.73'); 27 joints of 5-1/2" 17# J-55 8rd LT&C (1117.60') and 25 joints of 5-1/2" 17# L-80 8rd LT&C (1000.00') (Total 9980') of casing set at 9968'. Float shoe set at 9968'. Float collar set at 9923'. Pumped 500 gallons of SAPP w/2% KCL ahead of 700 sacks Super Modified C, .44#/sack FL52, .44#/sack FL25, 3#/sack salt and 8#/sack gilsonite (yield 1.67, weight 13.0). Tailed in with 75 sacks Class C with .1% FL25 (yield 1.32, weight 14.8). PD 3:00 PM 6-25-98. Bumped plug to 2750 psi for 3 minutes, OK. WOC. Released rig at 7:00 PM 6-25-98. NOTE: Displaced with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 1, 1998
TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 7-8-98
CONDITIONS OF APPROVAL, IF ANY: