

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30166
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. V-4129

7. Lease Name or Unit Agreement Name Crow ASM State Com
8. Well No. 1
9. Pool name or Wildcat POW Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER [ ]

2. Name of Operator YATES PETROLEUM CORPORATION

3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line Section 32 Township 16S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc) 3621' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: Production casing & cement [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 9968'. Reached TD at 5:00 PM 6-21-98. Ran 241 joints of 5-1/2" 17# & 15.5# casing as follows: 45 joints of 5-1/2" 17# N-80 8rd LT&C (1851.18'); 37 joints of 5-1/2" 17# J-55 8rd LT&C (1527.73'); 1 marker joint 5-1/2" 17# N-80 8rd LT&C (21.21'); 4 joints of 5-1/2" 17# J-55 8rd LT&C (165.89'); 102 joints of 5-1/2" 15.5# J-55 8rd LT&C (4295.73'); 27 joints of 5-1/2" 17# J-55 8rd LT&C (1117.60'); and 25 joints of 5-1/2" 17# L-80 8rd LT&C (1000.00') (Total 9980') of casing set at 9968'. Float shoe set at 9968'. Float collar set at 9923'. Pumped 500 gallons of SAPP w/2% KCL ahead of 700 sacks Super Modified C, .44#/sack FL52, .44#/sack FL25, 3#/sack salt and 8#/sack gilsonite (yield 1.67, weight 13.0). Tailed in with 75 sacks Class C with .1% FL25 (yield 1.32, weight 14.8). PD 3:00 PM 6-25-98. Bumped plug to 2750 psi for 3 minutes, OK. WOC. Released rig at 7:00 PM 6-25-98. NOTE: Displaced with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Operations Technician DATE July 1, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
APPROVED BY [Signature] TITLE District Supervisor DATE 7-8-98
CONDITIONS OF APPROVAL, IF ANY: